Form 3160-5

UNITED STATES

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FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

August 1999)	DEPARTMENT OF THE INTERIOR					OMB NO. 1004-0135 Expires: November 30, 2000		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMSF078311		
						6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRI	7. If Unit or CA/Agre	ement, Name and/or No.					
Type of Well		8. Well Name and No.						
Oil Well 🗖 Gas Well 🗖 Other						STANOLIND GAS COM D 1C		
2. Name of Operator Contact: HOLLY XTO ENERGY INC E-Mail: H				KINS Perkins@xtoene	ergy.com	9. API Well No. 30-045-31124-00-X1		
				. (include area co 4.1090 Ext: 40 .6700		10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						. 11. County or Parish,	and State	
Sec 17 T32N R12W SESW 660FSL 1750FWL					3 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	SAN JUAN CO	UNTY, NM	
					TAXOTT D	DRODE OR OTHE	D D A TE A	
	12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	F NOTICE, R	EPORT, OR OTHE	K DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
□ Notice of	Intent	☐ Acidize ☐ Deepen ☐ Productio		tion (Start/Resume)	☐ Water Shut-Off			
_	i	☐ Alter Casing	_	ture Treat	□ Reclan	nation	☐ Well Integrity	
Subseque	uent Report	☐ Casing Repair	_	Construction	□ Recom		☑ Other Change to Original A PD	
☐ Final Aba	andonment Notice	☐ Change Plans	_	g and Abandon	_	rarily Abandon		
	☐ Convert to Inject				□ Water			
If the proposa Attach the Bo following cor testing has be	It is to deepen directions and under which the wo	eration (clearly state all pertinually or recomplete horizontally or will be performed or provided operations. If the operation readonment Notices shall be final inspection.)	y, give subsurface le the Bond No. o results in a multin	locations and me n file with BLM/. le completion or t	easured and true v BIA. Required s recompletion in a	vertical depths of all perti ubsequent reports shall b a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
XTO Energ	y Inc request appr	oval to revise the propos	sed drilling pro	gram as follov	vs:			
Drill 12-1/4 proposed.	" to 220'. Run 9-5/	/8", 36#, J55 (or H-40)	surface csg. (Cement as orig	ginally			
Cement ca	to TD (+-4,500'). Fising w/(lead) 525 s lly proposed).	Run 4-1/2", 10.5#, J-55 c sx of slurry(as originally p	casing (casing proposed) follo	as originally powed by (tail) 2	proposed). 200 sx of slurr	у		
14. I hereby cer	tify that the foregoing i	Electronic Submission	#14669 verifie	by the BLM V	Vell Informatio	n System		
	Coi	For XTO mmitted to AFMSS for pro	ENERGY INC.	Isent to the Fa	rminaton			
Name (Printed/Typed) JEFF PATTON				1	INEER			

Date Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(Electronic Submission)

Signature

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date 09/30/2002