UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ces and Reports on Wel	ls, 3! PM 1:32	
1. Type of Well GAS	7.75 3 8.757	5. 1	Lease Number NM-24667 If Indian, All. or Tribe Name
2. Name of Operator		7.	Unit Agreement Name
BURLINGTON RESOURCES OIL S	& GAS COMPANY	·	
2 Address & Phone No. of Operat		8.	
3. Address & Phone No. of Operat PO Box 4289, Farmington, NM		9.	State Line #1 API Well No. 30-045-23884
4. Location of Well, Footage, Se 1100'FNL, 940'FWL, Sec.13, T-			Field and Pool Basin Dakota County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IND	DICATE NATURE OF NOTICE	, REPORT, OTHER	DATA
Type of Submission _X_ Notice of Intent Subsequent Report Final Abandonment	Type of Action _X		
13. Describe Proposed or Compl It is intended to plug and procedure & wellbore d	- I abandon the subject w	ell according t	o the attached
		26.78.99 20.20 20.	2000
14. I hereby certify that the Signed Signed	foregoing is true and Title Regulator		
(This space for Federal or State APPROVED BY CONDITION OF APPROVAL, if any:	e Office use)Title	Date _	7/11/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State Line #1 Basin Dakota / AIN 7233101

Latitude / Longitude: 36° 59.4791' / 108° 9.6094' 1100' FNL and 940' FWL, Section 13, T-32-N, R-13-W San Juan County, New Mexico PLUG & ABANDONMENT PROCEDURE

05-30-00

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and BROGC safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well; kill with water as necessary. ND and NU BOP, test.
- 2. POOH and tally 2-3/8" EUE tubing (156 joints at 4795'), visually inspect, if necessary LD and PU workstring. Round-trip 4-1/2" casing scraper or gauge ring to 4567'.
- 3. Plug #1 (Dakota perforations and top, 4567' - 4467'): Set 4-1/2" CIBP or cement retainer at 4567'. TIH with tubing and load casing with water. Circulate casing clean and pressure test to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement and spot a balanced plug above the CIBP up to 4467' to isolate Dakota perforation. PUH to 3842'.
- 4. Plug #2 (Gallup, 3842' - 3742'): Load casing with water. Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover Gallup top. POOH to 3156'.
- 5. Plug #3 (7" casing shoe and 4-1/2" liner top, 3156' - 2889'): Mix 36 sxs Class B cement and spot a balanced plug inside casing to cover liner top. POOH to 1595'.
- 6. Plug #4 (Mesaverde top, 1595' - 1495'): Mix 29 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde top. TOOH and LD tubing.
- Plug #5 (9-5/8" casing shoe, 547' Surface): Perforate 3 HSC squeeze holes at 547'. Establish 7. circulation out bradenhead valve. Mix approximately 200 sxs Class B cement and pump down 7" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 8. ND BOP and cut below surface casing. Install P&A marker with cement to comply with regulations. RD, Move off location, cut off anchors, and restore location.

Recommended: $\int_{0}^{\infty} \frac{1}{2} \cdot \frac{$

Approval:

Bruce U. Brug 5:30 000 Drilling Superintendent

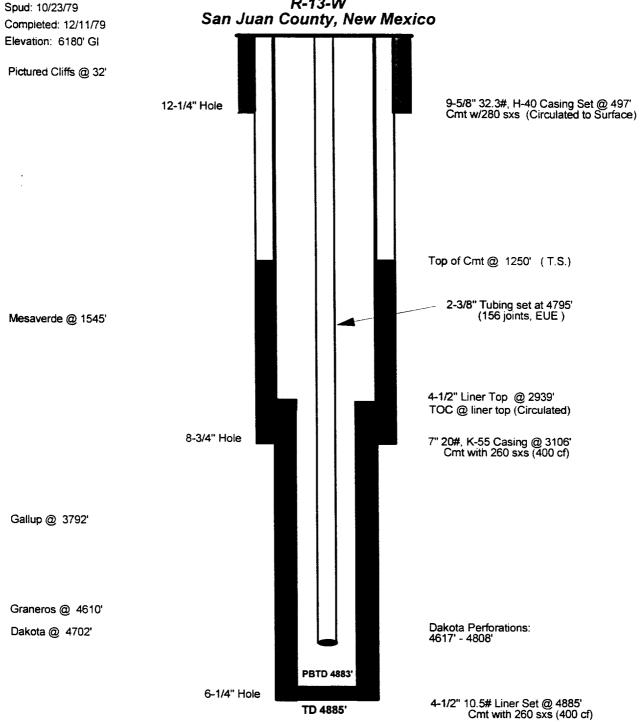
State Line #1

Current

Basin Dakota / AIN 7233101

Latitude / Longitude: 36° 59.4791' / 108° 9.6094' 1100' FNL and 940' FWL, Section 13, T-32-N, R-13-W

Today's Date: 5/30/00



State Line #1

Proposed P&A Basin Dakota / AIN 7233101

Latitude / Longitude: 36° 59.4791' / 108° 9.6094' 1100' FNL and 940' FWL, Section 13, T-32-N,

Today's Date:5/30/00

R-13-W

