

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Revised Oil - 102 and C-1
Effective 1-1-65

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator Energy Reserves Group, Inc.	
Address P.O. Box 3280, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

(Unit #14-08-001-3835)

Lease Name Federal Gas Com 1	Well No. 1-A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fee	Lease No. IM019414
Location Unit Letter <u>F</u> ; <u>1600</u> Feet From The <u>North</u> Line and <u>1690</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>32N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
NOT COMMITTED		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		No W. O. Pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-5-80	Date Compl. Ready to Prod. 8-31-80	Total Depth 5,115'	P.B.T.D. 5,061'					
Elevations (DF, RKB, RT, CR, etc.) 5,914' G.L.; 5,930' K.B.	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4,113'	Tubing Depth 4,838'					
Perforations 4,544', 4,550', 4,559', 4,565', 4,604', 4,612', 4,618', 4,630', 4,636', 4,638', 4,657', 4,663', 4,669', 4,676', 4,683', 4,689', 4,697', 4,709', 4,740', 4,751', 4,757', 4,778', 4,792'		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	219'	150 sx "B" + 3% CACL ₂					
			+4#/sx Flocele ₂					
8-3/4"	7"	2,528'	*See back of page					
	2-3/8"	4,838'						

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL * Tested with orifice well tester thru test separator

Actual Prod. Test-MCF/D 2700	Length of Test 24 hrs	Bbls. Condensate/MMCF 39	Gravity of Condensate 54.3
Testing Method (pilot, back pr.) *See above note	Tubing Pressure () 420 psi	Casing Pressure (Ghat-in) 695 psi	Choke Size 1/2"

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Indith Ross
(Signature)
District Clerk
(Title)
9-5-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 8 1980, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

No DST's, cores, or sample description -
drilled w/air through pay zone.

Cementing Record - 7"

190 sx "B" 50-50 Poz w/6% gel followed
by 50 sx "B" w/2% CaCl_2 .

Cementing Record - 4-1/2"

370 sx "B" 50-50 Poz w/6% gel + 1/4#sx
Flocele, & .6% Halad -9.

TABULATION OF DEVIATION TESTS

ENERGY RESERVES GROUP, INC.

Federal Gas Com ^IUnit #1-A

DEPTH	DEVIATION
740'	3/4°
1,240'	1°
2,255'	1-3/4°
3,027'	1/2°
4,678'	2°
5,112'	2-3/4°



A F F I D A V I T

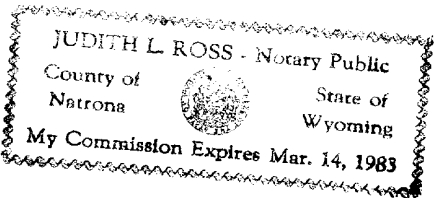
THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken in ENERGY RESERVES GROUP, INCORPORATED'S Federal Gas Com Unit #1-A, NE NW Sec. 20-T32N-R12W, San Juan County, New Mexico

Signed J.E. Jones
District Production Engineer

THE STATE OF WYOMING))
COUNTY OF NATRONA) SS.

BEFORE ME, the undersigned authority, on this day personally appeared J.E. Jones known to me to be District Engineer for Energy Reserves Group, Inc. and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 5th day of September 1980.



Judith L. Ross
Notary Public

My Commission Expires March 14, 1983