

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Supron Energy Corp. c/o John H. Hill, et al	
Address Kysar Building, Suite 020 300 W. Arrington, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name USA	Well No. 1	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078818A
Location				
Unit Letter <u>P</u> : <u>812</u> Feet From The <u>South</u> Line and <u>804</u> Feet From The <u>East</u>				
Line of Section <u>24</u> Township <u>32 North</u> Range <u>13 West</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 Farmington, New Mexico 87401	
Plateau Oil Company		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 1st. International Building, Dallas, Texas Attention: R.J. Cray 75270	
Gas Company of New Mexico Southern Union Gathering Co.		
If well produces oil or liquids, give location of tanks.	Unit <u>P</u> Sec. <u>24</u> Twp. <u>32N</u> Rge. <u>13W</u>	Is gas actually connected? ☐ When _____
		No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/20/80	Date Compl. Ready to Prod. 12/4/80	Total Depth 7000' MD	P.B.T.D. 6970' MD					
Elevations (DT, RT, GR, etc.) 5925' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4606'	Tubing Depth					
Perforations 4606, 08, 10, 16, 18, 28, 30, 32, 39, 41, 54, 56, 58, 60, 62, 77, 79, 90		92, 94, 96		Depth Casing Shoe 6995'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"	312'		225 sx. Class B				
7 7/8"	4 1/2"	6995'		1645 sx. Class B				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 1294 M.CF	Length of Test 3 hours	Bbls. Condensate/MMCF	Quality of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in)	Casing Pressure (shut-in) (1097 SI) 99 FCP	Choke Size .75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al
on behalf of and agent for Supron Energy Corp.
Exploration and Producing Manager

OIL CONSERVATION DIVISION	
MAY 11 1981, 19	
APPROVED	Original Signed by FRANK T. CHAVEZ
BY	SUPERVISOR DISTRICT #2
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.