

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR

Supron Energy Corp. c/o John H. Hill, et al.

3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 812' FSL & 814' FEL (SE SE)

AT TOP PROD. INTERVAL: 804'

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF - 078818A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

USA

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Basin Dakota - We PC - Blum m J

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T32N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5925' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Total depth 7 7/8" hole, drilled to 7000'.
2. Ran 162 joints (6995') of new 4 1/2", 10.50# ST&C.
3. Set and cemented at 6995'.
4. B.J. Hughes cemented in three stages. Bakerline stage tools at 4844' and 2404'.
First Stage: 437 sacks 50/50/2 Poz, 2% Gel, 0.6% D-19, 0.5%Cu.Ft. Perlite per sack, tailed in with 50 sacks Class "B" Neat cement.
Second Stage: 434 sacks 50/50/6 Poz, 2% Gel, 0.5%Cu.Ft. Perlite per sack.
Third Stage: 634 sacks 50/50/6 Poz, 0.5%Cu.Ft. Perlite per sack, tailed in with 140 sacks 50/50/2, 2% Gel. Circulation good throughout job. 10 barrels cement to surface.
5. Checked water shut-off at 2000#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Fernando T. Waller TITLE Superintendent DATE JCT 15 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____