

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, CO 80237 (303) 850-6257

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

(SE SE) 812' FSL & 804' FEL, Section 24-T32N-R13W

5. Lease Designation and Serial No.

SF-078818-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

USA #1

9. API Well No.

30-045-24023

10. Field and Pool, or Exploratory Area

Blanco-Mesa Verde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/20/97 thru 3/6/97 Hallwood worked over this well. A CIBP was set at 6714' and capped w/50' of cement. PBTD is at 6664'. This plugged and abandoned the Dakota portion of this former dual completion.

This well was perfed, 4 spf, Mesa Verde intervals 4588-96' (10'), 4652-60' (8'), 4624-40' (16'), 4604-14' (10'), 4574-86' (12'). Well would not hold pressure, found leak between 2930-2960'. Performed cement squeeze twice with Class "B" cement with 2% CaCl and spot cement from 2996' to 2570'. Well held pressure at 3500 psi for 15 minutes and again at 3400 psi for 15 minutes.

Acidize 4574-4696' (gross interval) w/83bbls of 7 1/2% acid down tubing w/150 ball sealers, flush w/2% KCl water.

Rec 233 bbls of water and no gas show.

Decided to cancel frac job, well appears to be depleted and/or drained in the Mesa Verde. Set second CIBP at 4450', cap plug w/50' of cement. Set third CIBP at 2850', cap w/50' of cement. Pressure test to 500 psi and held for 15 minutes.

3/6/97 - Well is T&A. New PBTD at 2800'. Casing (4 1/2") tested to 500# and held for 15 minutes.

Hold well for possible Fruitland Coal use. Well was not frac'd in Mesa Verde due to lack of gas show and high water volumes.

14. I hereby certify that the foregoing is true and correct

Nonya K. Durham

Signed

Nonya K. Durham

Title

Production Reporting Supervisor

Date

4/8/97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 8 9 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

NMOC

FARMINGTON DISTRICT OFFICE