

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

RECEIVED
BLM

5. Lease Designation and Serial No.
SF-078818-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

070 FARLINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

USA #1

9. API Well No.

30-045-24023

10. Field and Pool, or Exploratory Area

Blanco-Mesa Verde

11. County or Parish, State

San Juan, NM

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, CO 80237 (303) 850-6257

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

(SE SE) 812' FSL & 804' FEL, Section 24-T32N-R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Use well as a Fruitland Coal pressure monitor well**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to make this well into a pressure monitoring well, Hallwood proposes the following procedure:

- 1. Set a 4 1/2" CIBP at 2375' (above the DV tool at 2404') and cap with 50' of cement.**
- 2. Perforate the Basal Fruitland Coal interval at 2080-2110' with 4 spf.**
- 3. Breakdown perforations above with 100 bbls of slickwater.**
- 4. Swab back water to clean-up.**
- 5. Remove tubing from well.**
- 6. Obtain dip-in (one hour on bottom) mid-perforation pressures on a monthly basis for at least 24-36 months.**

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AUG 29 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Kevin E. O'Connell

Title **Drilling & Production Manager**

Date

7/17/97

(This space for Federal or State office use)

Approved by

/s/ Donna M. Spence

Title

Date

AUG 27 1997

Conditions of approval, if any:

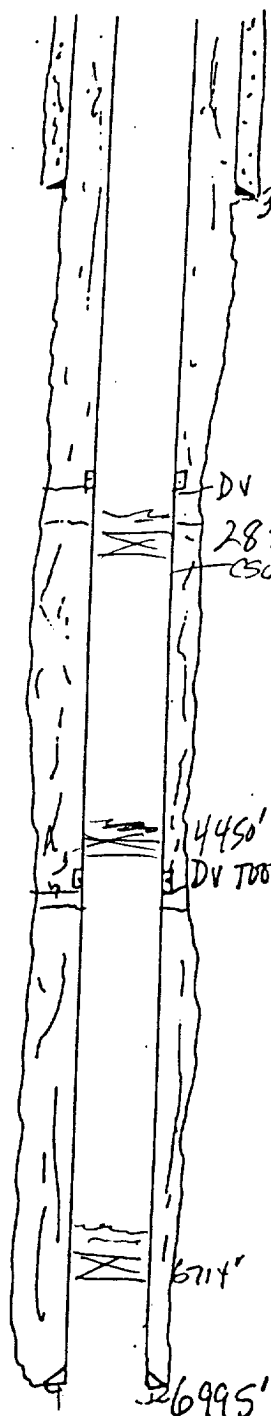
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

NMOCD

Hallwood Energy Companies

Well History Record



Surface

8⁵/₈ " 23.56 #
Gr _____ @ 312'
Cmt. w/ 225 SX. Sxs.
TOC @ SURFACE
Hole Size 12¹/₄"
Max Mud Wt. _____ #

DV TOOL AT 2404'

2890' CSG Len. FORMATION TOPS

Kirtland 400'
Fruitland 1620'
Pictured Cliffs 2120'
CHACRA 2920'
4450'
DV TOOL @ 4844'
MESA VERDE 3815'
Gallup 4855'
DAKOTA 6810'

Production

4¹/₂ " 10.5 #
Gr _____ @ 6995'
Cmt. w/ 1645 * Sxs.
TOC @ SURFACE
Hole Size 7⁷/₈"
Max Mud Wt. _____ #
4¹/₂" 10.5 # CSG.
ID = 4.052"
DRIFT = 3.927"

WELL: USA #1

LOCATION: 812' FSL X 804' FEL (SESE)
SECTION 24-T32N-R14W, SAN JUAN CO

SPUD DATE: 6/20/80

COMPL. DATE: 7/10/80

T.D.: 7000' PBD: 6970'

FIELD: BASIN DAKOTA

ZONES: DAKOTA # MESA VERDE

PERFS: 6814-6970' gross || 4606-4696'
15 HOLES || 21 HOLES

ELEVATIONS: 5936' KB, 5925' GL

STIMULATION:

DAKOTA: 1500 GALLONS 15% HCL

55,230 GALLONS MINI-MAX

III-30 # 81,288 # 20/40 SAND

Mesa Verde: 2300 GALLONS 15% HCL

128,352 gals. 2% KCL

WATER # 20/40 SAND.

NOTE: PRODUCTION CASING CEMENTED
VIA 3-STAGE JDB.

1ST STAGE: 437 SX 50/50 POZ #

50 SX CLASS B. EST TOP 5058'

2ND STAGE: DV TOOL @ 4844' CMT W/

434 SXS 50/50 POZ. CALC.

FILL 4844 TO 2849'

3RD STAGE: DV TOOL @ 2404' CMT W/

634 SXS 50/50 POZ X 140 SXS

50/50 POZ W/ 6% GEL, 10 BBLs CIRC.