

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Hallwood Petroleum, Inc.**

3. Address and Telephone No.

**P. O. Box 378111, Denver, CO 80237 (303) 850-6257**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**(SE SE) 812' FSL & 804' FEL, Section 24-T32N-R13W**

5. Lease Designation and Serial No.

**SF-078818-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**USA #1**

9. API Well No.

**30-045-24023**

10. Field and Pool, or Exploratory Area

**Blanco-Mesa Verde**

11. County or Parish, State

**San Juan, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Plugging back variance**

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Hallwood Petroleum, Inc. respectfully requests a variance to the "typical" plugging back procedure in the area for the USA #1 well. Specifically requesting that a plug currently set at 4450' and capped with 50' cement can serve as the Gallup and Mesa Verde plug. A Dakota plug also is in the well at 6714' (capped with 50' cement). An additional plug is set at 2850' (capped with 50' cement) that is requested to serve as the Upper Mesa Verde plug.**

RECEIVED  
AUG 20 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

**Kevin E. O'Connell**

Title **Drilling & Production Manager**

Date

**7/17/97**

(This space for Federal or State office use)

Approved by

**/s/ Duane W. Spence**

Title

Date

**AUG 27 1997**

Conditions of approval, if any:

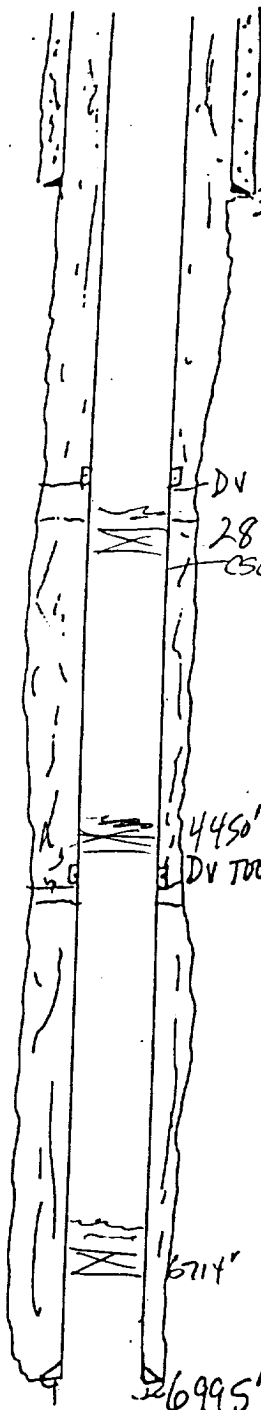
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

NMOCD

# Hallwood Energy Companies

## Well History Record



### Surface

8<sup>5</sup>/<sub>8</sub> " 23.56 #  
Gr \_\_\_\_\_ @ 312'  
Cmt. w/ 225 SX. Sxs.  
TOC @ SURFACE  
Hole Size 12<sup>1</sup>/<sub>4</sub> "  
Max Mud Wt. \_\_\_\_\_ #

DV TOOL AT 2404'

2830'

CSG Lch. FORMATION TOPS

KIRTLAND 400'  
FRUITLAND 1620'  
PICTURED CLIFFS 2120'  
CHACRA 2920'  
4450'  
DV TOOL @ 4844'  
MESA VERDE 3815'  
GALLUP 4855'  
DAKOTA 6810'

### Production

4<sup>1</sup>/<sub>2</sub> " 10.5 #  
Gr \_\_\_\_\_ @ 6995'  
Cmt. w/ 1645 \* Sxs.  
TOC @ SURFACE  
Hole Size 7<sup>7</sup>/<sub>8</sub> "  
Max Mud Wt. \_\_\_\_\_ #

4<sup>1</sup>/<sub>2</sub> " 10.5 # CSG.

ID = 4.052"

DRIFT = 3.927"

WELL: USA # 1

LOCATION: 812' FSL X 804' FEL (SESE)

SECTION 24-T32N-R14W, SAN JUAN CO

SPUD DATE: 6/20/80

COMPL. DATE: 7/10/80

T.D.: 7000' P.B.T.D.: 6970'

FIELD: BASIN DAKOTA

ZONES: DAKOTA # MESA VERDE

PERFS: 6814-6970' gross || 4606-4696'

15 HOLES || 21 HOLES

ELEVATIONS: 5936' KB, 5925' GL

### STIMULATION:

DAKOTA: 1500 GALLONS 15% HCL

55,230 GALLONS MINI-MAX

III-30 # 81,288 # 20/40 SAND

MESA VERDE: 2300 GALLONS 15% HCL

128,352 gals. 2% KCL

WATER # 20/40 SAND.

NOTE: PRODUCTION CASING CEMENTED

VIA 3-STAGE JOB.

1<sup>ST</sup> STAGE: 437 SX 50/50 POZ #

50 SX CLASS B. EST TOP 5058'

2<sup>ND</sup> STAGE: DV TOOL @ 4844' CMT W/

434 SXS 50/50 POZ. CALC.

FILL 4844 TO 2849'

3<sup>RD</sup> STAGE: DV TOOL @ 2404' CMT W/

634 SXS 50/50 POZ X 140 SXS

50/50 POZ W/ 6% GEL, 10 BBLs CIRC.