

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	400		Sand, Shale			
Fruitland	1620		Sand, Shale			
Pictured Cliffs	2120		Sand, Shale			
Mesa Verde	3815		Gas			
Gallup	4855		Shale, Sand			
Graneros	6752		Shale, Sand			
Dakota	6810		Gas			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF - 078818A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Supron Energy Corp. c/o John H. Hill, et al.				7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR Kysar Building, Suite 020 300 W. Arrington, Farmington, New Mexico 87401				8. FARM OR LEASE NAME USA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 812' FSL & 804' FEL (SE SE) At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 6/20/80				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24 T32N T13W	
16. DATE T.D. REACHED 7/10/80				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12-11-80				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5925' GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7000' MD		21. PLUG BACK T.D., MD & TVD 6970' MD		22. IF MULTIPLE COMPL., HOW MANY* Dual	
23. INTERVALS DRILLED BY →				24. ROTARY TOOLS 7000'	
25. CABLE TOOLS				26. WAS DIRECTIONAL SURVEY MADE NO	
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6814 - 6970 Basin Dakota				28. WAS WELL CORED No	
29. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density, Gamma Ray Laserlog					
30. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		23.56#		312'	
4 1/2"		10.5#		6995'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		225 sx. Class B		-0-	
7 7/8"		1645 sx. Class B		-0-	
31. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
32. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6792'		6760'	
33. PERFORATION RECORD (Interval, size and number) 6814, 19, 25, 90, 92 - 6902, 04, 14, 19, 23, 33, 37, 40, 62, 70. 15 holes with .34" Tolson Gun					
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6814 - 6970		1500 Gals. 15% HCL Acid			
		30 Ball Sealers			
		55,230 Gals. Mini Max III-30			
		81,288# 20/40 Sand			
35. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 12/11/80		HOURS TESTED 3		CHOKE SIZE .75	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 669		GAS—MCF. 769	
WATER—BBL.		OIL GRAVITY-API (CORR.)			
FLOW. TUBING PRESS. 54		CASING PRESSURE		CALCULATED 24-HOUR RATE →	
OIL—BBL.		GAS—MCF. 771		WATER—BBL.	
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
37. TEST WITNESSED BY A.R. Kendrick					
38. LIST OF ATTACHMENTS					
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Steve B. Comen</u>		TITLE <u>Exploration/Producing Manager</u>		DATE <u>12-11-80</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC