

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Hallwood Petroleum, Inc. (HEC Petroleum, Inc.)

3. Address and Telephone No.

500 W. Illinois, Midland TX 79701 915/620-5602

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(SE SE) 812' FSL & 804' FEL

Section 24 T32N R13W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

USA #1

9. API Well No.

30-045-24023

10. Field and Pool, or Exploratory Area

Blanco-Mesa Verde

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 02/04/02 1.) MIRU BJ Well Service #111  
2.) RIH w/4-1/2" CIBP correlated to Gamma Ray log dated 10/13/97 and set plug @ 2000'.  
3.) Pressure test csg to 500# - Held for 5 min.  
4.) RIH w/2-3/8" tbg to 2000'. Pumped 25 sks Type III cmt; disp w/ 6.2 bbls 3% KCL.  
5.) PUH to 1108', pumped 11 sks Type III cmt; disp w/3.5 bbls 3% KCL.  
6.) PUH to 362', Pumped 26 sks Type III cmt.  
(Plugging witnessed by Kevin Schneider w/BLM.
- 02/05/02 7.) Dig out wellhead; cut off & install dry hole marker.  
8.) Remove tanks & separator & dress up location.

14. I hereby certify that the foregoing is true and correct

Signed

Title Anna M. Schelling/Regulatory Clerk Date 02/06/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

ON RECORD