

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1390' FSL X 890' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|-----------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) spud and set casing | | |

5. LEASE
NM-019414
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Stanolind Gas Com "B"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Blanco Mesaverde/Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4, SE/4
Section 9, T32N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24149
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6071' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 5-17-80 and drilled to 372'. Set 9-5/8" 32# surface casing at 372' on 5-18-80, and cemented with 300 sx of class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a TD of 7109'. Set 7" 23# production casing at 7105', on 7-10-80, and cemented in two stages.

1) Used 200 sx of class "B" cement containing 50/50 Poz, 6% gel, 2# medium tuf plug per sack and .8% fluid loss additive. This was tailed in with 140 sx of class "B" Neat cement. No cement was circulated to the surface.

2) Used 1650 sx of class "B" cement containing 50/50 Poz, 6% gel, 2# medium tuf plug per sack and .8% fluid loss additive. This was tailed in with 325 sx of class "B" Neat cement. No cement was circulated to the surface.

The DV tool was set at 4865'.

The rig was released on 7-11-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Adm. Supvr. DATE 7-28-80

(This space for Federal or State office use)

APPROVAL _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 01 1980

FARMINGTON DISTRICT
BY *BN*

*See Instructions on Reverse Side