REPAIR WELL

(other)

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES **ABANDON**[≈]

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEAS				
	NM-0194	14		
6. IF IN	DIAN, ALLOT	TEE OR 1	TRIBE N.	AME
7. UNIT	AGREEMEN	T NAME		
	OR LEASE			
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9. WELI	_ NO.		-	
	1			
10. FIEL	D OR WILDO	AT NAME	_	
Blai	ıco Mesav	erde/I	Basin	Dakot
11. SEC.	, T., R., M., C	OR BLK. 7	AND SU	RVEY OF
	NE/4		D.7.0**	
	tion 9,	<u>-</u>		
	NTY OR PAR			
	ı Juan	Ne	ew Mex	100
14. API I		F 2/1/		
		5-2414		
15. ELE\	'ATIONS (SF	IOW DF.	KDB, A	ND WD

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.) gas oil well X well other 2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1390' FSL X 890' FEL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 6071' GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 5-17-80 and drilled to 372'. Set 9-5/8" 32 % surface casing at 372' on 5-18-80, and cemented with 300 sx of class "B" Neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a TD of 7109. Set $7^{\frac{11}{10}}$ 23%production casing at 7105', on 7-10-80, and cemented in two stages.

1) Used 200 sx of class "B" cement containing 50/50 Poz, 6% gel, 2# medium tuf plug per sack and .8% fluid loss additive. This was tailed in with 140 sx of class "B" Neat cement. No cement was circulated to the surface.

2) Used 1650 sx of class "B" cement containing 50/50 Poz, 6% gel, 2# medium tuf plug per suck and .8% fluid loss additive. This was tailed in with 325 sx of class "B" Neat cement. No cement was circulated to the surface.

The DV tool was set at 4865'.

The rig was released on 7-11-80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

spud and set casing

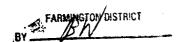
TITLE Adm. Supvr.

(This space for Federal or State office use)

APPROACCEPTED FOR RECORD CONDITIONS OF APPROVAL, IF ANY:

TIFLE

AUG 01 1980



*See Instructions on Reverse Side