

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE NM-019414
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1390' FSL x 890' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	8. FARM OR LEASE NAME Stanolind Gas Com "B"
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 1
	10. FIELD OR WILDCAT NAME Blanco Mesaverde/Gallup Greenhorn
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, SE/4, Section 9, T32N, R12W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico
	14. API NO. 30-045-24149
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6071' G.L.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Completion Operations ☒

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 10-1-81. Total depth of the well is 7109' and plugback depth is 7008'. Perforated intervals from 3979'-3984', 3991'-4010', 4014'-4024', 4028'-4031', 4036'-4040', 4426'-4464', 4474'-4511', 4514'-4517', 4523'-4527', 4557'-4577' and 4592'-4599', with 2 spf, a total of 300 .38" holes. Interval 3979-4040 proved to be water productive. Squeezed interval 3979'-4040' with 100 sx Thixotropic cement. Fraced the formation with 41,000 gallons of frac fluid and 64,000 pounds of 20-40 sand. Landed 2-3/8" tubing at 6748' and 2-1/8" at 4520'. Released the rig on 11-4-81. Packer set at 4750'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE NOV 23 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 1 1981