



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

November 24, 1982

Amoco Production Company
501 Airport Drive
Farmington NM 87401

Re: Stanolind Gas Com B #1, I-9-32N-12W, DHC-369

Gentlemen:

As per the referenced order your recommended commingled allocation is hereby accepted as follows:

| | <u>Gas</u> | <u>Oil</u> |
|------------------------|------------|------------|
| Undesignated Greenhorn | 47% | 100% |
| Undesignated Gallup | 53% | 0% |

If you have any questions please call this office.

Yours truly,

Frank T. Chavez
District Supervisor

FTC:gc

cc: Santa Fe
Minerals Management Service, Farmington
El Paso Natural Gas Company
Plateau, Incorporated

GAS-OIL RATIO TESTS

1880

1021

Country

Amoco Production Company

Undesignated Gallup

San Juan

Address

501 Airport Drive, Farmington, New Mexico

TYPE OF
TEST - (X)

XXI
Schedule

Conclusion

Section

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During Karsell main test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

All original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

District Superintendent

(file)

30/06/2020

~~460 MCFD~~

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

Amrita
de la Torre

GAS-OIL RATIO TESTS

Operator

Amoco Production Company

Pool

Undesignated Greenhorn

County

San Juan

Address
501 Airport Drive, Farmington, New Mexico 87401

TYPE OF TEST - (X)

Scheduled ☐

Completion ☒

Special ☐

| LEASE NAME | WELL NO. | LOCATION | | | | DATE OF TEST | STATUS | CHOKE SIZE | TBG. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST | | | | GAS - OIL RATIO CU.FT/BB |
|-----------------------|----------|----------|---|----|----|--------------|--------|------------|-------------|------------------|----------------------|-------------------|----------------|------------|-----|--------------------------|
| | | U | S | T | R | | | | | | | WATER BBL. | GRAV. OIL BBL. | GAS M.C.F. | | |
| Stanolind Gas Com "B" | 1 | I | 9 | 32 | 12 | 8-22-80 | | 16/69 | 410 | | 24 | --- | | 3 | 400 | 133,333 |

100% and

4970 gpm

100% oil
4730 gpm

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order the well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

J. D. Blanton
(Signature)
District Superintendent
(Title)