

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

NM 019414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

STANOLIND GAS COM #31

9. API Well No.

3004524149

10. Field and Pool, or Exploratory Area

GALLUP-GREENHORN

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1390'FSL

890'FEL

Sec. 9 T 32 R 12

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to plug and abandon the subject well.

See attached workover procedure.

If any questions, please contact Dallas Kalahar at 303-830-5129.

RECEIVED
DEC 30 1993
OIL CON. DIV.
DIST. 3

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar

Title

Staff Business Analyst

Date

11-24-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

DEC 15 1993

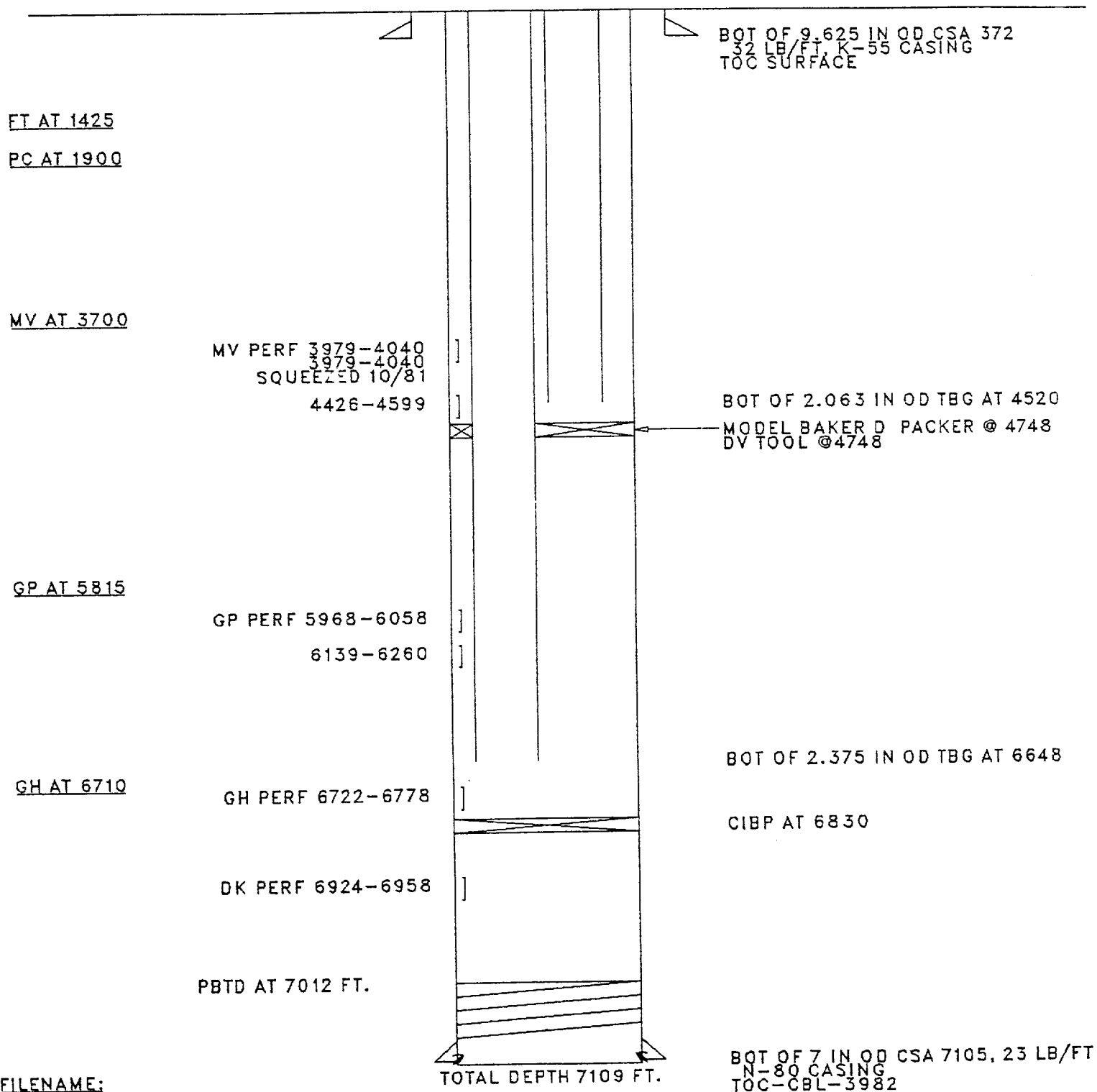
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Stanolind Gas Com E #1 (GH,GP)
PXA Gallup-Greenhorn
Stanolind Gas Com B #1 (MV)

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well.
3. POOH with 2 1/16" tbg and lay down. Establish rate down 2 3/8" tbg and follow with 590 cu ft cement.
4. POOH with 2 3/8' tbg. RIH with tbg and CIBP. Set plug at 4748'. Pull out of CIBP and spot 50' of cement on top. (16.74 cu ft cement.) WOC. Tag TOC. Circulate hole clean with N2. POOH and lay down tbg. RIH with 1 1/2" tbg and land at 4600'.

STANDOLIND E #1
 LOCATION - 9-32N-12W
 DUAL MV GP
 ORIG.COMPLETION -
 LAST FILE UPDATE - 11/93 BY CSW



FILENAME:
 04524149

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: *Plug Back*

Well: *1. Stanolind*
Gas Com B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

Tag cement top, top of cement must be at least 50' above the top of the Gallup formation. (minimum cement top 25765')

Office Hours: 7:45 a.m. to 4:30 p.m.