

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

*NM 019414*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

AMOCO PRODUCTION COMPANY

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*1390' FSL x 890' FEL, Sec. 9 T 32 R 12*

8. Well Name and No.

STANOLIND GAS COM *12*

9. API Well No.

3004524149

10. Field and Pool, or Exploratory Area

BLANCO-MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other WORKOVER

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to perform the attached workover procedure.

See attached workover procedure.

In addition, Amoco requests approval to construct a temporary 15'x15'x5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If any questions, please contact Dallas Kalahar at 303-830-5129.

14. I hereby certify that the foregoing is true and correct

Signed

*Dallas Kalahar*

Title

Staff Business Analyst

Date

11-19-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**APPROVED**

**DEC 21 1993**

**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

WORKOVER PROCEDURE  
STANOLIND GAS COMB 1 (MV)

November 12, 1993 (1st version)

1. MIRUSU.
2. Unload the well.
3. TOH with tubing
4. Using lubricator, TIH with 4" casing gun and perforate the following intervals with 2 JSPF, 120 degree phasing, and 23 g charges.  
Depths are correlated from Schlumberger's Cement Bond Variable Density Log dated 80/07/22.

MV Perforations

4477' - 4510'   4544' - 52'   4558' - 76'  
4593' - 4600'   4636' - 40'   4680' - 84'

5. Fracture stimulate these MV perfs down casing according to the attached MV frac schedule.
6. Open well 4 hours after the frac.
7. Swab and/or flow back load for 2 days.
8. Set RBP at 3850'.
9. Using lubricator, TIH with 4" casing gun and perforate the following intervals with 2 JSPF, 120 degree phasing, and 23 g charges.  
Depths are correlated from Schlumberger's Cement Bond Variable Density Log dated 80/07/22.

MV Perforations

3705' - 10'   3754' - 58'   3797' - 3804'   3809' - 15'

10. TIH with tubing and packer. Set packer at 3690'
11. Pump the following acid job at no greater than 2 bbl/min:

Pre-flush : 1650 gal 15% HCl  
Treatment : 1650 gal 35% ASOL, 65% (3% HF / 12% HCl) solution  
After-flush : 1650 gal 15% HCl  
Displacement : 811 gal 0.2% clay fix II / water

12. Immediately swab and/or flow back until well cleans up.
13. TOH with RBP at 3850'.
14. Clean out to new PBTD'.
15. TIH with 1 1/2" production tubing with a seating nipple one joint off bottom and land at 4600'
16. Return well to production.

Note: All water which will contact the MV during this procedure should contain clay fix. Try to use clay fix throughout the entire procedure and avoid KCl water altogether.

KCl water, when in contact with HF acid, will form unwanted precipitates. The pre-flush will ensure that any downhole KCl is displaced prior to the pumping of HF acid.

All acid must contain 50 lb. of citric acid per 1000 gal. of solution to serve as an iron sequestering agent.

The time between pumping acid and swabbing back the load should be kept to a minimum.

# Amoco Production Company

ENGINEERING CHART

Sheet No \_\_\_\_\_ Cf \_\_\_\_\_  
 File \_\_\_\_\_  
 Appn \_\_\_\_\_  
 Date \_\_\_\_\_  
 By \_\_\_\_\_

SUBJECT Stanolind Gas Com B, E 1  
MV, GH, GP

