

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-019414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stanolind Gas Com #1

9. API Well No.

3004524149

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCITON COMPANY

Attention:

GAIL JEFFERSON

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1390' FSL 890' FEL = I Sec. 9 T 32N R 12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Workover

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find the final procedures for the above referenced well.

If you have any technical questions, please contact Khahn Vu at (303) 830-4920 or myself at the number listed above for any administrative concerns.

RECEIVED
APR 10 1995
OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Business Assistant

Date

03-10-1995

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

ARMED AND DANGEROUS

FARMINGTON DISTRICT OFFICE

Stanolind Gas Com B #1 - Workover

MIRUSU 11/28/94

Perf 4,477'-4510'
 4,544'-4552'
 4,558'-4,576'
 4,593'-4,600'
 4,636'-4,640'
 4,680'-4,684'

with 2 jspf, .450 in. diameter, total 184 shots fired

Frac from 4,477' to 4,684' - 1042 bbls 70 quality foam, 1,350,426 scf, 200,191 lbs 16/30 sand. Max PSI 1,550 PSI, Max Rate 60.0 BPM. Average rate 59 BPM, Average pressure 1400 psi. Open up for 8 hrs on 1/4" choke - shut well in after 70 hrs. SICP 400 PSI. Set RBP at 3,850' and dropped down to 4,330'

Perf 3,705'-3,710'
 3,754'-3,758'
 3,797'-3,804'
 3,809'-3,815'

with 2 jspf, .0450 in. diameter, total 44 shots fired

Acid breakdown from 3,705'-3,815' - 135 bbls 70 quality foam, 78,551 scf, 15% acid strength. Max PSI 3,000#, Max Rate 2.7 BPM. Open well up on 1/2" choke for 3.5 hrs well died after frac. recovered 42 bbls RU to swab and recovered 46 bbls H2O. SITP 720# bled off in 15 min. RU to swab initial fluid level = 700' recovered 10 bbls H2O getting 3-400 ft. fluid entry in 1 hr. , very little gas. RD MOSU 12/14/94.

Perf'd Fruitland 11/28/94 see completion Report