

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-019414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stanolind Gas Com E #1

9. API Well No.

3004524149

10. Field and Pool, or Exploratory Area

Gallup-Greenhorn

11. County or Parish, State

San Juan, New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
AMOCO PRODUCITON COMPANY GAIL JEFFERSON

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1390' FSL 890' FEL Sec. 9 T 32N R 12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Plugging Gallup Greenhorn</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU 11/8/94. NDWH and NUBOP. TOH 2 1/16" tubing and 2 3/8" tubing. Press test 3500 psi for 15 min. Held ok. Pulled packer at 4748'. TOH Cement retainer @ 4797'. Squeeze perfs 4797-7042' with 260 sacks Cl B through cement retainer. Max injection rate 3 BPM, Avg. injection rate 2.5 BPM. Maximum pressure 1469 psi, average pressure 900 psi. Pressure test 500 psi. Held for 15 min. Held ok. NDBOP, ~~Cut off casinghead. RDMOSU.~~

Continued with Mesa Verde Workover

RECEIVED  
APR 10 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Business Assistant Date 03-10-1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 10 1995

FARMINGTON DISTRICT OFFICE