

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-019414

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Stanolind Gas Com #1

9. API WELL NO.

3004524149

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK, AND SURVEY
OR AREA

I Section 9

Township 32N

Range 12W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15. DATE SPURRED
5/17/80

16. DATE T.D. REACHED
7/10/80

17. DATE COMPL. (Ready to prod.)
11/28/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6071' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7109'

21. PLUG, BACK T.D., MD & TVD
6830' 4797'

22. IF MULTIPLE COMPL.,
HOW MANY*
2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
YES

CABLE TOOLS
NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1634-1944'

Basin Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.0#	372'	12 1/2"	300 sacks	
7"	23.0#	7105'	8 3/4"	2315 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1996'	2100'

31. PERFORATION RECORD (Interval, size and number)

1634-38', 1750-73', 1787-97', 1914-44'
w/4 jspf, .045 in. diameter, 268 total
shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1634-1944	1,016 gas frac. fluid and 182,920# - 20/40 sand, 1,814,338 scf of 70 quality N2, Max PSI 3290, Max rate 73.0 BPM

33.* PRODUCTION

DATE FIRST PRODUCTION 11/28/94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 11/28/94	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 725 mcf/d	WATER - BBL. 81.9	GAS-OIL RATIO
FLOW TUBING PRESS 10#	CASING PRESSURE 360#	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gail M. Jefferson

TITLE

Business Assistant

DATE

1995-03-03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	--	640				
Farmington	670	950				
Kirtland	--	1425				
Fruitland	1425	1900				
Pictured Cliffs	1900	1960				
Lewis	1960	3700				
Mesaverde	3700	4800				
Mancos	4800	---				
Gallup	5815	6490				
Greenhorn	6710	6780				
Mancus	---	6850				
Graneros Dakota	6850	6920				
Dakota	6920	---				
Ojo Alamo is not present.						