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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

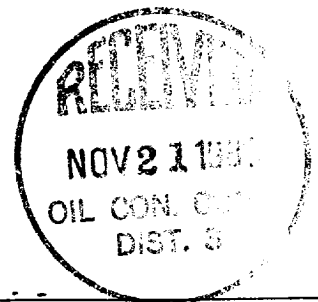
5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Cardon Com
3. Address of Operator Box 3249 Englewood, Colorado 80155	9. Well No. #1
4. Location of Well UNIT LETTER <u>A</u> , <u>1130</u> FEET FROM THE <u>North</u> LINE AND <u>1050</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>32N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat Blanco/Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5897'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/3/80 TIH to 6582'. Cmt w/40 sx CL-B and set plug #1, 6582-6482' (100 ft) Pull to 5620' set plug #2 w/40 sx CL-B @ 5620-5520' (100') TOH. Set Cmt. retainers on WL @ 5088'. TIH PT to 1000 PSI. Sting into retainer, broke down formation @ 2½ BPM, 1800 PSI. Pump 50 sx CL-B. Sting out of retainer, reverse out to clean out DP. TOH. LDDP Dropped 12 jts in hole. PU drill pipe & TIH. Screw into fish. Chain out of hole, recovered fish. Released rig @ 2:00 am 11/2/80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles Gholson</u>	TITLE <u>Asst. Div. Adm. Mgr</u>	DATE <u>17 November 1980</u>
APPROVED BY <u>Original Signed by CHARLES GHOLSON</u>	TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #3</u>	DATE <u>NOV 21 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		