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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

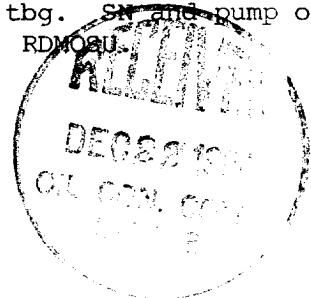
5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name	
2. Name of Operator Tenneco	8. Farm or Lease Name Cardon Com	
3. Address of Operator Box 3249, Englewood, Co 80155	9. Well No. #1	
4. Location of Well UNIT LETTER <u>A</u> <u>1120</u> FEET FROM THE <u>North</u> LINE AND <u>1050</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>32N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde	
15. Elevation (Show whether DF, RT, GR, etc.) 5897' gr.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/23/80 MIRUSU. NDWH. NUBOP. TIH w/bit, 2-3/8" tbg. Tagged PBTD @ 5080'. PT csg. to 2500 PSI. Held OK Circ'd hole clean w/1% KCL water. Pulled 9 stands tbg. to 4500'. Spotted 750 gals 7½% DI-HCL @ 4500'. Perf'd Mesaverde w/4" charge gun @ 1 JSPF as follows: 4137-39'. 4200-06', 4216-34', 4246-48', 4264-78', 4287-89', 4301-10', 4347-49', 4383-96', 4410-12', 4420-22', 4492-96'. Break down perfs @ 1200 PSI. Established rate: 47 BPM @ 1400 PSI into csg. ISIP: 950 PSI. Acidized dn csg. w/1500 gals 15% HCL & 102 ball sealers. AIR 51 BPM, AIP: 1400 PSI. Final rate: 12 BPM @ 1900 PSI. ISIP: 800 PSI. Frac'd Mesaverde down csg. w/134,100 gals 1% KCL water containing 2½# /thous-friction reducer & 109,000# 20/40 sand. Had 6846 gals flush w/slick water 96 BPM @ 1900 PSI. ISIP: 1250 PSI, 15 mins SIP: 1000 PSI. AIR 98 BPM AIP: 1800 PSI, max pres: 1900 PSI, Min pres: 1600 PSI. 3018 bbl ft br. RIH w/2-3/8" tbg. SN and pump out plug. Clean out to PBTD. Landed tbg @ 4130'. Well flowing to clean up. RDMOJU.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William A. Hught</u>	TITLE <u>Asst. Div. Adm. Mgr.</u>	DATE <u>December 12, 1980</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>DEC 22 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		