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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Cardon Com
3. Address of Operator P.O. Box 3249, Englewood, Colorado 80155		9. Well No. #1
4. Location of Well UNIT LETTER <u>A</u> <u>1120</u> FEET FROM THE <u>North</u> LINE AND <u>1050</u> FEET FROM <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>32N</u> RANGE <u>13W</u> N.M.P.M.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5897' gr.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Squeeze job. Reperforate Mesaverde.</u> <input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/17/80. MIRUSU. NDWH. NUBOP. POOH. w/tbg. Set CIBP @ 4212'. TIH w/model K retainer. Set @ 3873'. PT tbg. to 2500 PSI. Established rate: 4½ BPM @ 800PSI. Squeezed w/200sx CL-B, 6½#sk Gilsonite, 2% CACL₂. Obtained squeeze @ 2000 PSI w/160sx in formation. Stung out of retainer. Reversed tbg. clean. TOH w/tbg. TIH w/bit, csg. scraper, 4-3/8" steel collars, and 2-3/8" tbg. Tag cmt @ 3885'. Drilling cmt. Tagged CIBP @ 4212'. PT csg to 1000 PSI. Held for 15 mins. Circ'd hole clean w/2% KCL water. Drilled on CIBP. Drilled 97' solid cmt to 4309'. Spotted 47' of perfs. covered with solid cmt. to 4436'. TOO H w/tbg. csg. scraper and bit. Perforate Mesaverde (1 JSPF): 4264-78', 4287-89', 4301-10', 4347-49', 4383-86', 4410-12', 4420-22', 4492-96', 38', 38 holes TIH w/retrieveable pkr. Set @ 4260'. NDWH. NUBOP. POOH w/pkr. TIH to 3960' w/pkr. Circ w/1% KCL water. PT annulus to 1000 PSI and hold for squeeze. Establish rate: 1.5BPM @ 1400PSI. Squeeze w/200sx CL-B. Final pressure. 1.6 BPM @ 2600 PSI. Increased pressure to 2700 PSI. Held OK. Increased pressure to 300 PSI. Held OK. Reversed out 75 bbls. Set pkr. PT annulus to 1000 PSI and tbg to 1500 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley Watkins TITLE Asst. Div. Adm. Mgr. DATE January 20, 1981

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT #3 DATE JAN 26 1981
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: