

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

Box 3249, Englewood, CO 80155

4. Location of Well

UNIT LETTER A LOCATED 1130 FEET FROM THE North LINE AND 1050 FEET FROM

THE East LINE OF SEC. 27 TWP. 32N RGE. 13W NMPM

15. Date Spudded

10/14/80

16. Date T.D. Reached

10/30/80

17. Date Compl. (Ready to Prod.)

P&A'd 1/29/81

18. Elevations (DF, RKB, RT, GR, etc.)

5909' KB

19. Elev. Casinghead

5897' GR

20. Total Depth

6934' KB

21. Plug Back T.D.

5080' KB

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools 0'-TD

Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

CD/CNL, Ind GR

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	294' KB	12-1/4"	250 sx C1-B w/2% CaCl ₂	
7"	23#	5099' KB	8-3/4"	1st: 100 sx BJ Lite, 150	sx C1-B
				2nd: 550 sx BJ Lite, 150	sx C1-B
DV @ 3621'	KB				

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4440'	

1. Perforation Record (Interval, size and number) 1st set:

4137-39' KB	4287-89' KB	4420-22' KB
4200-06' KB	4301-10' KB	4492-96' KB
4216-34' KB	4347-49' KB	1 JSPF
4246-48' KB	4383-96' KB	
4264-78' KB	4410-12' KB	Continued on reverse

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4137-4496' KB	1500 gals 15% HCL, 102 ball slrs,
	134,100 gal 1% KCL wtr w/FR,
	109,000# 20/40 sd, 200 sx C1-B,
	6-1/4# sx Gilsonite, 2% CaCl ₂

10. PRODUCTION

11. Date First Production	12. Production Method (Flowing, gas lift, pumping - Size and type pump)	13. Well Status (Prod. or Shut-in)
		P&A'd

14. Date of Test	15. Hours Tested	16. Choke Size	17. Prod'n. For Test Period	18. Oil - Bbl.	19. Gas - MCF	20. Water - Bbl.	21. Gas-Oil Ratio
22. Flow Tubing Press.	23. Casing Pressure	24. Calculated 24-Hour Rate	25. Oil - Bbl.	26. Gas - MCF	27. Water - Bbl.	28. Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List of Attachments

Electric logs forwarded by Gearhart

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dennis Wilson TITLE Production Analyst

DATE January 31, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

nd set: Additional MV Perfs: 1 JSPF: 4264-78' KB, 4287-89' KB, 4301-10' KB, 4347-49' KB, 4383-6' KB, 4410-12' KB, 4420-22' KB, 4492-96' KB. Squeezed w/200 sx C1-B

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1440'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1740'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3435'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3611'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4138'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4700'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5630'	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 6470'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6532'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

rd set: Additional MV Perfs: 1 JSPF 4216-34' KB. Squeezed w/150 sx C1-B neat

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1440'	1740'	300	Fruitland				
1740'	1790'	50	Pictured Cliffs				
1790'	3435'	1645	Lewis				
3435'	3611'	176	Cliffhouse				
3611'	4138'	527	Menefee				
4138'	4700'	562	Pt. Lookout				
4700'	5630'	930	Mancos				
5630'	6412'	782	Gallup				
6412'	6470'	58	Greenhorn				
6470'	6532'	62	Graneros				
6532'	TD	402	Dakota				

NOTE: All depths are expressed in terms of KB.