Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

<u>DISTRICT I</u> P. O. Box 1980, Hobbs, NM 88240	2040 S. Pacheco		WELL API NO.
DISTRICT II	SANGE ON MEXICO 87505		30-045-29392
811 S. First St., Artesia, NM 88210-2834 DISTRICT III	ini.		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	, La Aug 1 S) 1996 Ľ	STATE ☑ FEE ☐
	OIL COI	N. DHV.	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WHITE 3			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		T".	7. Lease Name or Unit Agreement Name
1. Type of Well:			Cardon Com SWD
OIL GAS WELL WELL	OTHER SWD		
	- n names Britis		0 W U V
2. Name of Operator Hallwood Petroleum, Inc.			8. Well No.
3. Address of Operator P. O. Box 378111, Denver, CO 80237			9. Pool name or Wildcat SWD Morrison Bluff Extrada
4. Well Location Unit Letter A: 1120 Feet From The North Line and 1050 Feet From The East Line			
Section 27 Towns			
10. Elevation (Show whether DF, RKB, RI, GR, etc.) 5897' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT O
PULL OR ALTER CASING		CASING TEST AND CEN	MENT JOB 🔀
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
1. Spud (re-entry) well @ 4:30 p.m. on 7/13/96. Pressure test 7" csg from 0-4004' to 1000 psi for 10 min.			
2. Drill new 6 1/4" hole from 6985'-8000'. Ran open hole logs.			
 Ran 4 1/2" new 1160# N-80 csg landed @ 7998'. Cement 1st State w/425 sacks of 50/50 "G" Poz cmt w/additives, bump plug ok (@7952), DV 			
tool is @ 4798' (301' above or inside of 7" intermediate csg shoe @ 5099'). 'Circ 25 bbls cement to surface.			
5. Cement 2nd Stage w/325 sacks 65/35 Howco Lite cmt x tail in w/50 sxs of Class "B" neat,			
bump plug ok & close DV. Pressure tested csg to 3000# psig, circulated 27 bbls cement to surface.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Supervisor DATE 8/15/96			
		<u> </u>	
(This space for State Use)			
APPROVED BY JOHNSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 1 9 1996			
<i>y u</i>			