District I PO Box 1980, Hobbe, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Azsec, NM 87410 State of New Mexico
Energy, Maserals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District TV PO Box 2088, Santa Fe, NM 87504-2088									AMENDED REPORT				
APPLICA	NOITA	FOR P	ERMIT	TO DR	ILL, RE-EN	ITER, DE	EPE	N, PLUGB	ACK,	OR A	DD A ZO	NE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBAC Operator Name and Address.											1 OGRID Number		
		leum, I	1C.						009812				
P. O. Box 378111					•						API Number		
Denver, CO 80237										30 - 04	5-24392		
* Property Code			Sull' Property Name								' Well No.		
19	002		Cardon Com人包								1		
7 Surface Location UL or lot no. Section Township Range Lot Idn Fost from the North/South fine Fost from the Fost/West fine Comment													
	27	32N	P Range	Lot Idn	Feet from the 1120	North/Seeth North	Lee	Feet from the 1050	East/West Lac		County		
A	21	<u> </u>							ī	ST	San Jua	n —	
UL or lot no.	Section	Township						nt From Sur	face				
CL OF IDE NO.	Second	Towns	Range	Lot Ida	Foot from the	North/South	lac	Feet from the	East/V	et Lee	County		
9	6162	Prop	oeed Pool 1			<u> </u>		1º Proces	ed Poel 2	<u> </u>	<u> </u>		
الم سک	Wisa	- SA	itrada										
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<i>72-0-</i>	17									
" Work 7		12 Well Typ	Code	13 Cable/Rotary			14 Lease Type Code		" Ground Level Elevation				
E & D _ ^		- 1	: S .		.R			S		5897 ′			
16 Multiple			17 Proposed	Depth	1 Formacion			" Contractor		×	* Sped Date		
N			8000'		Chinle			not known			9/96		
			21	Propos	ed Casing a	nd Cement	Pro	ogram					
Hole Si	Hole Size		Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC		
existing		9.625"		36		295'		250		surface			
casing \		7.00"		20		5099'		950		surface (est)			
6.25"		4.50"		11.6		0 00001		1000					
0.25		4.50		11.6		0 - 8000'		1000 (esr)		surface			
Describe the s	connect pro	erne. If	his apolicatio	e is to DEE	EN as PLUG BAG	CV aire sha dasa		e present productiv					
mes. Describe	the blowest	preventice	program, if	amy. Use ad	dional sheets if a	econery,	0E (B)	s begiest broducti	74 3004 11	nd proposes	asw productive	<u> </u>	
Hallwood	Petro	leum,	Inc. ha	s submi	itted a C-	108 appl <mark>i</mark>	cat	ion to per	form	a re-e	entry and		
conversi	on of	this P	&A"d Me	sa Verd	de well (di	rilled in	19	80) to a w	ater	dispos	sal well.		
See attachment. DECE 7026													
oce accaemicate.													
MAY 2 0 Mg6 15/													
							(A)		7	Programme and the second			
Mark in the			··				NI Z	are Gravit		W.		١	
²⁵ I hereby certify of my knowledge	that the info and belief.	ormation siv	ca above is u	ue upd compl	lete to the best	OIL CONSERVATION DIVISION							
Signature: Lang & Monacoll						Approved by: 5 - 29 - 72							
Printed name: Kevin E. O'Connell						Title:							
Tide: Drilling & Production Manage						DEPUTY OIL & GAS INSPECTOR, DIST. #3							
Date:	nt.111.	ing & I		ion Man		1117	~ ;	2 4 1996	xpiration	D # #∐ Y	2 4 199	′′	
05/1	4/96		(30:	3) 850-	6303 C o	nditions of Appro	wai :						

C-101 Instructions

23

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

		AMENDED REPORT CHECK THE SOX LABLED ORT" AT THE TOP OF THIS DOCUMENT.							
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.								
2	Operator's name and address								
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.								
. 4	Property code. If this is a new property the OCD will assign the number and fill it in.								
5	Property name that used to be called 'well name'								
6	The number of this well on the property.								
7	The surveyed location of this well New Mexico Principal- Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.								
8	The prop	posed bottom hole location of this well at TD							
9 and	10 The pro	posed pool(s) to which this well is beeing drilled.							
11	Work typ	pe code from the following table:							
	N	New well							
-	E	Re-entry							
	D	Drill deeper							
	P	Plugback							
	A	Add a zone							
12	Well type	code from the following table:							
	0	Single oil completion							
	G	Single gas completion							
	M	Mutiple completion							
	I	Injection well							
	S	SWD well							
	W	Water supply well							
	С	Carbon dioxide well							
13	Cable or	rotary drilling code							
	C	Propose to cable tool drill							
	R	Propose to rotary drill							
14	Lease typ	e code from the following table: Federal							
	S	State							
	_	Private							
		Navaio							
		Jicarilla							
		Ute							
	-	Other Indian tribe							
15	Ground le	vel elevation above sea level							
16	Intend to mutiple complete? Yes or No								
17		total depth of this well							

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of coment
- Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.
 - The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.