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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

30-045-24399

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Montoya A34
3. Address of Operator P. O. Box 2620 - Casper, WY 82602		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>700</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>32N.</u> RANGE <u>13W.</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota & Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5815' GR (Est.)		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4910' on 1-7-81. Circulated hole for logs. Schlumberger ran DIL, FDC-GR w/Caliper, and CNL. Circulated.

Ran and cemented 117 joints and 1 piece (4,856.24') of 7", 23#, K-55, 8RD, ST&C, R-3, new, seamless casing at 4,869.24' with 450 sacks cement. Displaced with 191 bbls. fresh water. Maximum PDP 1400 psi. Bumped plug to 2100 psi. Released pressure and float held O.K. J.C. & C.I.P. @ 6:40 a.m., 1-9-81. Had complete returns while cementing and no cement to surface. W.O.C.

Drilled to 6950' T.D. at 4:50 p.m., 1-17-81. (Had drilling breaks at 6822-6836', 6842-6847', 6850-6862', and 6866-6890'.) Circulated for logs. Schlumberger ran DIL, FDC-GR w/Caliper, and CNL. Circulated and conditioned hole.

Ran and cemented 70 joints (2,181.08') of 4-1/2", 10.5#, K-55, 8RD, ST&C, R-2, new, seamless liner at 6950' with top of liner hanger at 4769' with 530 sacks of cement. Displaced with fresh water. Bumped plug. Released pressure and float held O.K. C.I.P. at 4:15 a.m., 1-19-81. Reversed out 5 bbls. cement. Displaced mud with fresh water. Released rig, 1-19-81. M.O.R.T. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Comendi TITLE District Drilling Engineer DATE 1-20-81  
David Comendi

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 22 1981

CONDITIONS OF APPROVAL, IF ANY: