

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Supron Energy Corp. % John H. Hill, et al
3. ADDRESS OF OPERATOR Suite 020, Kysar Building  
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 930' FSL & 830' FEL (SE SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒ RECEIVED  
AUG 27 1981  
U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

5. LEASE  
SF - 078818A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A
7. UNIT AGREEMENT NAME  
N/A
8. FARM OR LEASE NAME  
USA
9. WELL NO.  
#3
10. FIELD OR WILDCAT NAME  
Ballard Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23 T32N R13W
12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5986' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Logged well, ran Gamma Ray Correlation and CCL logs.
2. Perforated the Pictured Cliffs formation as follows: 1670, 72, 74, 76, 82, 84, 86, 92, 94, 96, 98, 1700, 02, 04, 10, 12, & 14. Total 17 holes with .34" Tolson Casing Gun.
3. Acidized with 2000 gallons 15% HCL acid and 2% KCL water. Dropped 34 - 7/8" Ball Sealers, good ball action.
4. Maximum Treating Pressure 4500 PSI, Minimum Treating Pressure 1200 PSI, Average Treating Pressure 2500 PSI, ISDP 600 PSI, Final Shut-In Pressure 0 PSI in 15 minutes. Job completed at 7:46 A.M., 8/24/81.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna V. Willis TITLE Exploration/Development Superintendent DATE August 27, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

BY [Signature]