

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Union Texas Petroleum Corporation	3. ADDRESS OF OPERATOR P. O. Box 2120, Houston, Texas 77252-2120	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 930' FSL, 1050' FWL	5. LEASE DESIGNATION AND SERIAL NO. SF-078818-A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	7. UNIT AGREEMENT NAME N/A	8. FARM OR LEASE NAME USA	9. WELL NO. 2	10. FIELD AND POOL, OR WILDCAT Basin Dakota	11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA Sec. 24, T32N-R13W	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5941' G.L.											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

P&A DK, Open/test Frt Coal

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU.
2. P&A Dakota completion from 6692'-6934'.
3. Set CIBP at 2000'.
4. Run CBL across Fruitland formation and squeeze with cement as necessary.
5. Perforate from 1820'-1848' with 0.40" holes.
6. Fracture stimulate Basin Fruitland Coal with 100,000# 20/40 sand in 30# crosslinked gel.
7. Clean up and test coal.
8. Release rig.

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katargis

TITLE

Production Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

INCUOD

*See Instructions on Reverse Side

APPROVED

DATE

DATE MAY 29 1990

Ken Townsend

FARMINGTON RESOURCE AREA