## DOST MINUTED BEINGS DESTROY DESTRUCTION OF THE PROPERTY OF T

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

11.0	.		
AND OFFICE	REQUEST FOR ALLOWABLE		
AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			· •
PAGNATION OFFICE	ACTION LATION TO TRANSPORT		
Quinoco Petroleum	Inc.		
	venue, P. O. Box 10800, [		10-0800
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry Gos		•
Change in Ownership X	Casinghead Gas Condens	ate	
change of ownership give name nd address of previous owner	Tenneco Oil Company, P. (	O. Box 2511, Houston,	Texas 77001
DESCRIPTION OF WELL AND I	.EASF.	rmation   Kind of L	ease Lease No.
B. Montoya 25	Well No. Pool Name, Including For		SF 078818-4
Location	The Trained Tiesaver	<u> </u>	, 0,000
Unit Letter D : 111	5 Feet From The North Line	and 870 Feet F	rom The West
Line of Section 25 T. W	mship 32N Range	13W , NMPM,	San Juan County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Andreas (Give address to which a	pproved copy of this form is to be sent)
None of Authorized Transporter of Cit	ace Iransportation	BOX 4100 Hold	n, MM. 88240
Name of Authorized Transporter of Cas	Inchess Gas or Dry Gas	H	eminator 4111 87499
El Paso Natural Gas Co.	Unii Sec. Twp. Rge.	is gas actually connected?	When U lot I A.
give location of tanks.	: D : 25 : 32N : 13W		11-1.1 01
f this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		
Designate Type of Completio		New Well Workover Deeper	Plug Buck Same Nes V. Sam Nos
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name at Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations.			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ier recovery of total volume of loa oth or be for full 24 hours)	doil and must be equal to or exceed top allow
DIL WELL Date First New Dil Run To Tonks	Date of Test		ias lift, etc.)
	The Description	Cosing Pressure OE	C IChoke Size
Length of Test	Tubing Pressure	WEGE	
Actual Prod. During Test	Oil-Buls.	Water-B15	Choke Size  SA Gos-MCF
		OII CON	DIA
GAS WELL	Longth of Tool	Bbis. Condens DAMCFOIST.	Gravity of Condensate
Actual Prod. Test-MCF/D		Cosing Pressure (Shut-in)	Chote Size
Teating Method (publ., back pr.)	Tubing Presewe (Shnt-in)		
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION DIVISION
,	completions of the DIL Consequetion	APPROVED	1984.10
I hereby certify that the rules and regulations of the Olf Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>シ</b> /	rank J. Care
above is true and complete to the		TITLE	SUPERVISOR DISTRICT # 3
		This form is to be filed in compliance with cute 1104.	

Director, Production Services

June 26, 1984 (1/e/e)

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests term on the well in accommon with NUCE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls. Till out only bertions 1, 11, 111, and VI for charges of owner ill name or number, or transporter, or other such clears of condition

Separate Turns C-104 must be filed for each pool in multiple resoluted wells.