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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL
WELL ☐GAS
WELL ☒

OTHER-

2. Name of Operator

Southland Royalty Company

3. Address of Operator

P.O. Drawer 570, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER A, 790 FEET FROM THE North LINE AND 790 FEET FROMTHE East LINE, SECTION 14 TOWNSHIP 32 North RANGE 12 West NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Chamberlain

9. Well No.

2

10. Field and Pool, or Wildcat

Blanco P.C. Ext.

15. Elevation (Show whether DF, RT, GR, etc.)

6300' GR

12. County

San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER Perforation & Stimulation ☒

Production Tubing Report

ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-81 Perforated Pictured Cliff at 2789', 2795', 2801', 2807', 2815', 2821', 2827', 2833' and 2854'. Total of 9 holes.

8-16-81 Frac'd Pictured Cliff with 66,014 gallons of fresh water and 54,000# of 20/40 sand. AIR 17 BPM, ATP 1200 psi, ISIP 650 psi. Perforated Fruitland at 2465', 2576', 2581', 2586', 2591' and 2596'. Total of 6 holes. Frac'd Fruitland with 34,998 gallons of fresh water and 25,000# of 20/40 sand. AIR 11.5 BPM, ATP 2200 psi, ISIP 750 psi.

8-19-81 Ran 83 joints (2807.22') of 1-1/2", 2.90#, V-55, EUE tubing set at 2817'. Packer set at 2675'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District EngineerDATE August 19, 1981

APPROVED BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE

AUG 24 1981

CONDITIONS OF APPROVAL, IF ANY: