	<del></del> 1								P-	C 1	3.5	
NO. OF COPIES RECEIVED										rm C-10 evised 1		
SANTA FE		NIEW M	- / / 60 01	CONC	/ =D\/A=!O\		MISSION		Sa. Inc	dicute T	Type of Lease	
FILE	WE	NEW ME			ERVATION			ND I C	Sto	te	F⊸e	XX
U.S.G.S.	"	LL COMI LL I	1014 014	ILCON	MI LLITO				5, Stat	te Oil S	Gas Lease No.	
LAND OFFICE												-
OPERATOR												
										7777		7777
Id. TYPE OF WELL	-		_						7. Uni	t Agree	ement Name	
	OIL WELL	GAS WELL	J 0	RYL	OTHER_					m or Le	ease Name	
b. TYPE OF COMPLET!  NEW IXX NORK WELL OVER		PLUG	DIFF								rlain	
well [MA] over 2. Name of Operator	DEEPENL	BACK L	RESV	/R. L	OTHER				9. Wel		2 000010	
	1 to Company								2			
Southland Roya 3. Address of Operator	ity company	y								ield and	Pool, or Wildea:	-1 m
P.O. Drawer 57	0 Farmina	ton. New Me	exico	87499.	-0570				Bi	anco	i Pool, or Wildest gnated Fruit P.C. Ext.	rung
4. Location of Well	U, Tarmong	1,000 110			<u></u>							IIII
		_	-				0.0					
UNIT LETTERA	_ LOCATED	FEET FRO	om the $\frac{N}{N}$	orth	LINE AND	7	90	FEET FRO	2777			
:									12. C			
THE $East$ line of se	c. 14 twi	. 32N RGE.	<u> 12W</u>	имрм		7777	/X////	7777		Jua		7777
		i		idy to Pro	)			KKB, K	I, GK, etc.	.) 19. 5	Elev. Cashingheai	
3-5-81	3-7-81	8-1 Back T.D.	18-81	Multiple	Compl., Ho		0' GR 23. Interva	de B	otary Tools		. Cable Tools	
20. Total Depth	,			any	Compi., no	~	Drilled	By	0-2950		i capie 10010	
2950' 24. Producing Interval(s),		2880 *	Name					<del></del>	0-2500		5. Was Directional S	Survey
24. Floatenig intervar(a),	or this completio	— 109, 2000,									Made	
94651 95061 (Th	mui+1~~d)										Deviation	
2465'-2596' (F2	er Logs Run									27. Wo	is Well Cored	
IES, GR-Densiti	GR-CCL/C	:BT.								E.F.	no	
28.	, <u>G1: 0027 0</u>	CASI	NG RECOR	RD (Repo	rt all string	s set	in well)			1		<u>.</u>
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET		ESIZE		CEME	NTING F	RECORD	1	AMOUNT PUL	î jî D
8-5/8"	24#	148		12-1/			sacks			1 2	4. 3	<del>"</del>
4-1/2"	10.5#	2935	1	7-7/	<u>'8"                                    </u>	445	sacks	cemen	nt ,	Ou		<del>- 8</del>
						ļ				1	4000	
						L	30.		TUBING	a de co	ORD - S S	<del>/</del>
29.		NER RECORD	CACKS CE	MENT	SCREEN		SIZE		DEPTH S	_	PACK R SE	
SIZE	ТОР	BOTTOM	SACKS CE		SCREEN						2675'	.*
											30,0	
31. Perforation Record (I	nterval, size and	number)			32.	ACIE	SHOT, F	RACTU	RE, CEME	NT SQL	JEEZE, ETC.	
Fruitland: 24					DEPTH	INT	ERVAL				ID MATERIAL USE	
25	86', 2591'	2596'.			2465'-	-259	6'				,998 gals of	
To	tal of 6 ho	oles.									1 25,000# of	·
								20/4	0 sand	•		
		·			L			<u>l</u>				-
33.	4	tion Method (Flou	ing === 1:		JCTION	nd +	e numpi		Well	1 Status	s (Prod. or Shut-in)	
Date First Production	Produc			ji, pumpi	ng – size a	πα τγμ	ie pamp)		Wel		t-In	
Date of Total	Hours Tested	Choke Size	<i>lowing</i>   Frod'n.	For /	Oil — Bbl.		Gas - MC	F	Water - B		Gas_Oil Ratio	
Date of Test	Hours Tested	3/4"	Test Pe	tiod					20.			
10-23-81 Flow Tubing Press.	Oasing Pressure	Calculated 24	- Oil - B		Gas -	MCF	W	ater – E	Bbl.	Oil	Gravity — API (Cor	r.)
	72	Hour Rate			1	70						
34. Disposition of Gas (S		, vented, etc.)	_ <del>L</del>			-	<u></u>		Test Witne	essed 3	ЗУ	
Sold									Dick	Irvi	n	
35. List of Attachments	· · · · · · · · · · · · · · · · · · ·											
36. I hereby certify that	the information sh	iown on both side	s of this fo	rm is true	e and compl	ete to	the best of	f my kno	uledge and	1 belief.		
				_ •						717.00	nombon 3 10	127
SIGNED	1/m	- fin-	TIT	LE Dis	trict P	<u>rodi</u>	uction	Manag	er dat	E	vember 3, 19	
		<del>//                                   </del>										
	ν	•										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests contucted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico	Northwestern New Mexico						
Γ. Anhy	T. Canyon	T. Oio Alamo Not present	T Dann ((D))					
f. Salt	T. Strawn	T. Kirtland-Fruitland 2293'	T. Penn (C)					
3. Salt	T. Atoka	T. Pictured Cliffs 2714!	T. Denn. (C)					
ſ. Yates	T. Miss	T. Cliff House	T. Loodeille					
/ Kivers	I. Devonian	T. Menefee	T Modiosa					
. Queen	T. Silurian	T. Point Lookout	T Fibort					
Grayburg	I. Montoya	T. Mancos	T McCrostron					
C. San Andres	T. Simpson	T. Gallup	T. Ignorie Otate					
T. Glorieta	T. McKee	Base Greenhorn	T. Consider					
T. Paddock	T. Ellenburger	T Dakota	T. Granite					
T. Blinebry	T. Gr. Wash	T Morrison	T					
Tubb	T. Granite	T Todilto	T					
T. Drinkard	T. Delaware Sand	T Entrada	т.					
T. Abo	T. Bone Springs	T Wingste	T. ————————————————————————————————————					
T. Wolfcamp	T	T Chinle	T					
C. Penn.	T	T Demise	T					
Cisco (Bough C)	Т.	T. Penn. "A"	T					

## FORMATION RECORD (Attach additional sheets if necessary)

rom	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	:						
				`			
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