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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒ AA
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name

3. Name of Operator
<i>Southland Royalty Company</i>

8. Farm or Lease Name
<i>Chamberlain</i>

3. Address of Operator
<i>P. O. Drawer 570, Farmington, New Mexico 87499-0570</i>

9. Well No.
<i>2</i>

4. Location of Well
UNIT LETTER <i>A</i> LOCATED <i>790</i> FEET FROM THE <i>North</i> LINE AND <i>790</i> FEET FROM

10. Field and Pool, or Wildcat
☒ <i>Blanco P. C. Ext.</i> <i>Undesignated Fruitland</i>

THE <i>East</i> LINE OF SEC. <i>14</i> TWP. <i>32N</i> RGE. <i>12W</i> NMPM

12. County
<i>San Juan</i>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<i>3-5-81</i>	<i>3-7-81</i>	<i>8-18-81</i>	<i>6300' GR</i>	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<i>2950'</i>	<i>2880'</i>		<i>0-2950</i>		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<i>2789'-2854' (Pictured Cliffs)</i>	<i>Deviation</i>

26. Type Electric and Other Logs Run	27. Was Well Cored
<i>IES, GR-Density, GR-CCL/CBL</i>	<i>No</i>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8-5/8"</i>	<i>24#</i>	<i>148'</i>	<i>12-1/4"</i>	<i>95 sacks cement</i>	
<i>4-1/2"</i>	<i>10.5#</i>	<i>2935'</i>	<i>7-7/8"</i>	<i>445 sacks cement</i>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<i>-----</i>	<i>-----</i>	<i>-----</i>	<i>---</i>		<i>1-1/2"</i>	<i>2817'</i>	<i>2675'</i>

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
<i>Pictured Cliffs: 2789', 2795', 2801', 2807', 2815', 2821', 2827', 2833', 2854'. Total of 9 holes.</i>	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><i>2789'-2854'</i></td> <td><i>Frac'd with 66,014 gals of fresh water and 54,000# of 20/40 sand</i></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<i>2789'-2854'</i>	<i>Frac'd with 66,014 gals of fresh water and 54,000# of 20/40 sand</i>
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<i>2789'-2854'</i>	<i>Frac'd with 66,014 gals of fresh water and 54,000# of 20/40 sand</i>				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		<i>Flowing</i>				<i>Shut-In</i>	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<i>10-16-81</i>	<i>3</i>	<i>3/4"</i>					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<i>76</i>	<i>---</i>			<i>1017</i>			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<i>Sold</i>	<i>Dick Irvin</i>

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>[Signature]</i>	TITLE <i>District Production Manager</i>	DATE <i>November 3, 1981</i>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>Not present</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2293'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2714'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation