

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Southland Royalty Company

Address

P. O. Drawer 570, Farmington, New Mexico 87499-0570

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name

Chamberlain

Well No.

2

Pool Name, including Formation

Undesignated Fruitland

Kind of Lease

State, Federal or Fee

FEE

Lease No.

Location

Unit Letter

A

Feet From The

North

Line and

790

Feet From The

East

Line of Section

14

Township

32N

Range

12W

NMPM,

San Juan

County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

☐

 or Condensate

☒

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)

4775 Ind. Sch. Rd. N.E., Albuquerque, NM 87110

Name of Authorized Transporter of Casinghead Gas

☐

 or Dry Gas

☒

Southern Union Gathering

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1899, Bloomfield, New Mexico 87110

If well produces oil or liquids, give location of tanks.

Unit

Ses.

Twp.

Rge.

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

3-5-81

8-18-81

2950'

2880'

Elevations (DF, RKB, RT, GR, etc.,)

6300' GR

Name of Producing Formation

Fruitland

Top Oil/Gas Pay

2465'

Tubing Depth

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Perforations

2465'-2596'

Depth Casing Shoe

2935'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

148'

95 sacks cement

7-7/8"

4-1/2"

2935'

445 sacks cement

Packer set at 2675'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

970

3 hours

994

3/4"

Testing Method (spiral, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Back Pressure

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994

3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

District Production Manager

November 3, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED

NOV 5 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 2

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.