

This form is not to
be used for reporting
packing leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator SOUTHLAND ROYALTY COMPANY Lease Chamberlain Well No. 2
Location _____
of Well: Unit A Sec. 14 Twp. 32N Rge. 12W County San Juan

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	Undesignated Fruitland	Gas	Flow	Csg.
Lower Completion	Blanco Pictured Cliffs	Gas	Flow	Tbg.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	8-21-82	Length of time shut-in	72 Hrs.	SI press. psig	C. 557	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	8-21-82	Length of time shut-in	72 Hrs.	SI press. psig	T. 689	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)*		8-24-82		Zone producing (Upper or Lower):		Lower
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.		Remarks
		Upper Compl.	Lower Compl.			
8-22-82		C. 489	T. 656			
8-23-82		C. 519	T. 672			
8-24-82		C. 557	T. 689			
8-25-82	24 Hrs.	C. 594	T. 456			
8-26-82	48 Hrs.	C. 624	T. 442			

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):		
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.		Remarks
		Upper Compl.	Lower Compl.			

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

SEP 2 1982

Approved: _____ 19 _____

Oil Conservation Division

Original Signed by CHARLES HANSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title _____

Operator SOUTHLAND ROYALTY COMPANYBy James W. SmithTitle District Field ForemanDate August 31, 1982

NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. The well shall be prepared in such a manner as to permit the completion of the well and the installation of the packer. The well shall be prepared in such a manner as to permit the completion of the well and the installation of the packer. The well shall be prepared in such a manner as to permit the completion of the well and the installation of the packer.

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7. Pressures for gas-zone tests must be measured at least once with a deadweight pressure gauge at five intervals at five-minute intervals immediately prior to the beginning of the test. The pressure gauge shall be checked for accuracy before the test and after the test. The pressure gauge shall be checked for accuracy before the test and after the test. The pressure gauge shall be checked for accuracy before the test and after the test.

8. 24-hour oil zone tests: All pressures, including the surface test, shall be continuously measured and reported with the packer leakage test. The accuracy of which must be checked at least once during the test. The accuracy of which must be checked at least once during the test. The accuracy of which must be checked at least once during the test.

9. The results of the above-described tests shall be reported to the district office of the New Mexico Division of Conservation, within 15 days after completion of the test. The results of the above-described tests shall be reported to the district office of the New Mexico Division of Conservation, within 15 days after completion of the test. The results of the above-described tests shall be reported to the district office of the New Mexico Division of Conservation, within 15 days after completion of the test.

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