

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Chamberlain
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool or Well Unit Undesignated Fruitland Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6300' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Downhole Commingle</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Southland Royalty Company plans to downhole commingle the subject well in the following manner:

- 1) MIRU.
- 2) Blow well down (if well does not blow down, kill with KCl water).
- 3) Set tubing choke if necessary.
- 4) Release Baker Model "R-3" packer.
- 5) PU 1-1/2", 2.9# tubing, tag bottom. Make sure well is clean below bottom perforation at 2854' with tailpipe.
- 6) POOH with 1-1/2", 2.9# tubing. Lay down 2-1/16" blast joints and Model "R-3" packer.
- 7) TIH with 1-1/2", 2.9# EUE tubing land at \pm 2785' and seating nipple one joint off bottom.
- 8) ND BOP and NU WH.
- 9) Swab well back if necessary.
- 10) RD and Move Off.

NOTE: VERBAL APPROVAL GIVEN TO DOUG HARRIS BY CHARLES GHOLSON @ 11:34 AM on 1/04/85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Harris TITLE Petroleum Engineer DATE 1-04-85

Original Signed By FRANK T. CHAVEZ

1001 07 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT # 3