District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 PO Box 2088

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RE	QUEST F	OR A	ALLOWAE	BLE AND A	AUTHORIZ	ATION T	O TRANSPO	ORT		
Operator Name and Address								² OGRID Number			
MERIDIAN OIL, INC.								14538			
PO Box 4289								3 Reason for Filing Code			
Farmington, NM 87499 DHC-1009								CH/01-01-96			
L						, ,		Pool Code			
I						DES FRUITLAND 94407			•		
						GAS)					
					rty Name 'Well Number						
10458					CHAMBERLAIN /			#2 /			
II. 10 Surfa	ce Locat	ion			···						
UI or lot no.	Section	Townsl	-	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
A -	14	03:	2N /	012W /	†	790	N _	790	E	SAN	
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11 Bottom UI or lot no.	Section	Townsl	nin	Range	Lot.Idn	Feet from the	North/South Line	Fact from the	East/West Line		
Of or lot no.	Section	TOWNS	пр	Kange	LULION	reet from the	Norav Soudi Elin	Feet from the	East west Line	County	
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"Lse Code	1	Producing M	etnoa Co	de Gas Co	nnection Date	15 C-129 Permi	t Number "	C-129 Effective D	ate "C-129]	Expiration Date	
						<u> </u>					
III. Oil an		-			· · · · · · · · · · · · · · · · · · ·						
"Transporter "Transporter N OGRID and Address									TR Location scription		
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		SALT I	AKE CI	TY, UT				1 10 10 10 10 10			
84158 9018 GIANT INDUSTRIES							O A-14-T032N-R0		2N-R012W		
5764 U.S		.S. HWY. 64 GTON, NM 87401					m 11 1032N R012N				
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