
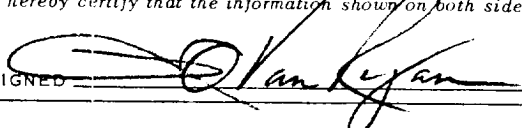


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				8. Farm or Lease Name Culpepper Martin	
2. Name of Operator Southland Royalty Company						9. Well No. 19	
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401						10. Field and Pool, or Wildcat Aztec Pictured Cliffs	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>975</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM						12. County San Juan	
15. Date Spudded 12-31-80	16. Date T.D. Reached 1-02-81	17. Date Compl. (Ready to Prod.) 6-15-81	18. Elevations (DF, RKB, RT, GR, etc.) 5955' GR	19. Elev. Casinghead			
20. Total Depth 2550'	21. Plug Back T.D. 2531'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2550	25. Was Directional Survey Made Deviation			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2330'-2348' Pictured Cliffs						27. Was Well Cored No	
26. Type Electric and Other Logs Run IES, GR-Density and GR-CBL/CCL Logs							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	179'	12-1/4"	135 sacks			
2-7/8"	6.5#	2539'	6-3/4"	750 sacks			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
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31. Perforation Record (Interval, size and number) Pictured Cliffs: 2330', 2332', 2334', 2336', 2338', 2340', 2342', 2344', 2346', 2348' (10 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				2330' - 2348'	Frac'd with 29,940 gals slick water and 22,000# 20/40 sand.		
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 6-30-81	Hours Tested 3	Choke Size 3/8"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 28	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 113	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jim Choquette	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Dist. Production Manager		DATE July 23, 1981	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation