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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Moore	
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401		9. Well No. 3	
4. Location of Well UNIT LETTER <u>J</u> , <u>1825</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>32 North</u> RANGE <u>12 West</u> NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliff	
15. Elevation (Show whether DF, RT, GR, etc.) 6378' GR		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Perforation & Stimulation	
Production Tubing Report	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-11-81 Perforated Picture Cliff at 2870', 2876', 2924', 2929', 2934', 2948', 2954'.
Total of 7 holes. Frac'd Pictured Cliff with 56,292 gallons of fresh water
and 46,000# of 20/40 sand. AIR 14 BPM, ATP 1700 psi, ISIP 600 psi.
- 8-12-81 Perforated Fruitland at 2456', 2468', 2473', 2520', 2526', 2532', 2538', 2544'.
Total of 8 holes. Frac'd with 49,066 gallons of fresh water and 41,000# of
20/40 sand. AIR 15 BPM, ATP 1700 psi, ISIP 1400 psi.
- 8-14-81 Ran 87 joints (2906.53') of 1-1/2", 2.90#, V-55, EUE tubing set at 2915'.
Packer set at 2616'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Fickler TITLE District Engineer DATE August 18, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 19 1981

CONDITIONS OF APPROVAL, IF ANY: