· · · · · · · · · · · · · · · · · · ·				
SAMIAFF		, com sugranda i commission STEOR ALLOWARLE	Form C+104 Supersedes Old C-104 and C-17:	
F 10 %	i i i i i i i i i i i i i i i i i i i	ANO	Effective 1-1-65	
11.5.6.5.	AUTHORIZATION TO 1	PANYPORT OIL AND NATURAL O	GAS	
LAND OFFICE				
THAT PORTER GAS				
OPERATOR				
I. PRORATION OFFICE				
Chetatot		·	e	
Southland Royalty (Company			
P. O. Drawer 570, 1		499-0570		
Reason(s) for filing (Check prop	er box) Change in Transporter of:	Other (Please explain)		
New Well Recompletion		Gas		
Change in Ownershir	Casinghead Gas Cor	ndensate		
If change of ownership give n	ame			
and address of previous owner				
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, Including 3 Undesignated			
Moore Location	onaes cynasea	Francouna		
Unit Letter J ; _	1825 Feet From The South	Line and 1650 Feet From	The <u>East</u>	
		4011 NUDU		
Line of Section 35	Township 32N Range	12W , NMPM, S	San Juan County	
II. DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND NATURAL of Cil or Condensate 🔏	GAS Address (Give address to which appro	oved copy of this form is to he sent!	
Plateau, Inc.	or Condensate M		• •	
Name or Authorized Transporter	of Casinghead Gas or Dry Gas 🐺	4775 Ind. Sch. Rd. NE, Address (Give address to which appro	oved copy of this form is to be sent)	
Southern Union Gat		P.O. Box 1899, Bloomfie	eld, New Mexico 87413	
If well produces oil or a ruids, give location of tanks.	Unit Sec. Twp. Rge.	No		
If this production is commingl	ed with that from any other lease or po			
V. COMPLETION DATA	Oil Well Gas Wel		Plug Back Same Resty, Diff, Resty.	
Designate Type of Com		X		
Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-10-81 Elevations (DF, RKB, RT, GR,	8-13-81 etc., Name of Producing Formation	3050' Top Cil/Gas Pay	3006' Tubing Depth	
6378' GR	Fruitland	2456'		
Perforations			Depth Casing Shoe	
2456'-2544'	TUBING CASING	AND CEMENTING RECORD	3038'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	<u>172'</u> 3038'	130 sacks 450 sacks	
7-7/8"	4-1/2"		Packer set @ 2616'	
	ST FOR ALLOWABLE (Test must be	se after recovery of total volume of load oil a depth or be for full 24 hours)	land must be equal to or exceed top allow-	
OII. WELL Date First New Cil Run To Tan		Producing Method (Flow, pump, gas l	ift, etc.)	
		Casing Pressure	114	
Length of Test	Tubing Pressure	(OF)	TIVEN!	
Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gus-MCF	
		SEP	1 7 1981	
GAS WELL		OIL CO	ON. COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF D	S Franty of Jondeneate	
969 Testing Method (pitot, back pr.,	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Smote Size	
Back Pressure		1028	3/4"	
I. CERTIFICATE OF COMP.	LIANCE	OIL CONSERV	OCT 2,3,1981	
	the Oil Conservati	APPROVED	06123,1301	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		en !!	BYOriginal Signed by FRANK T. CHAVE	
		11		
		*1		
	an Kvan -	Makin in a sequent for allo	compliance with RULE 1104.	
	(Signature)	well, this form must be accomp tests taken on the well in accomp	naind by a tabulation of the deviation	
District Producțio		All actions of this form m	ust be filled out completely for allow-	
September 14, 1981		able on new and recompleted w Fill out only Sections I.	it til and VI for changes of owner,	
<u> </u>	(Dute)	well name or number, or transpo	iter, or other such change of condition at be filed for each pool in multiply	
		Separate Forms C-104 mu	er he tried to: each boot in married	