

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107

Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

APPLICATION FOR MULTIPLE COMPLETION

Operator <i>SOUTHLAND ROYALTY COMPANY</i>		County <i>San Juan</i>		Date <i>September 18, 1981</i>
Address <i>P.O. Drawer 570, Farmington, N.M.</i>		Lease <i>Moore</i>		Well No. <i>3</i>
Location of Well <i>J</i>	Unit <i>J</i>	Section <i>35</i>	Township <i>32N</i>	Range <i>12W</i>

1. Has the New Mexico Oil Conservation Division heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<i>Undesignated Fruitland</i>		<i>Blanco Pictured Cliffs</i>
b. Top and Bottom of Pay Section (Perforations)	<i>2456'-2544'</i>		<i>2870'-2954'</i>
c. Type of production (Oil or Gas)	<i>Gas</i>		<i>Gas</i>
d. Method of Production (Flowing or Artificial Lift)	<i>Flowing</i>		<i>Flowing</i>



4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company, P.O. Box 990, Farmington, New Mexico 87401

Tenneco Oil Company, P.O. Box 3249, Englewood, Colorado 80155

Mesa Petroleum, 1600 Lincoln Street, Suite 2800, Denver, Colorado 80264

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification *September 18, 1981*.

CERTIFICATE: I, the undersigned, state that I am the *Dist. Prod. Manager* of the *Southland Royalty Company* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

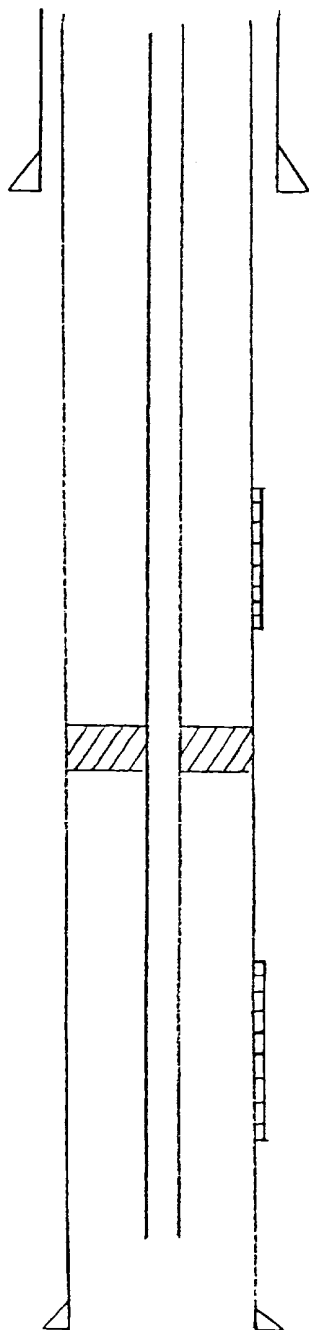
Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Division will hold the application for a period of twenty (20) days from date of receipt by the Division's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

OTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same shall be filed.

SOUTHLAND ROYALTY COMPANY
DUAL COMPLETION DIAGRAM

MOORE #3

1825' FSL & 1650' FEL
Section 35, T32N, R12W
San Juan County, New Mexico



8-5/8", 24# casing set at 172', cemented with 130 sacks cement.

Perforated Fruitland from 2456'-2544' (8 holes),
Frac'd with 49,066 gals of fresh water and 41,000# 20/40 sand



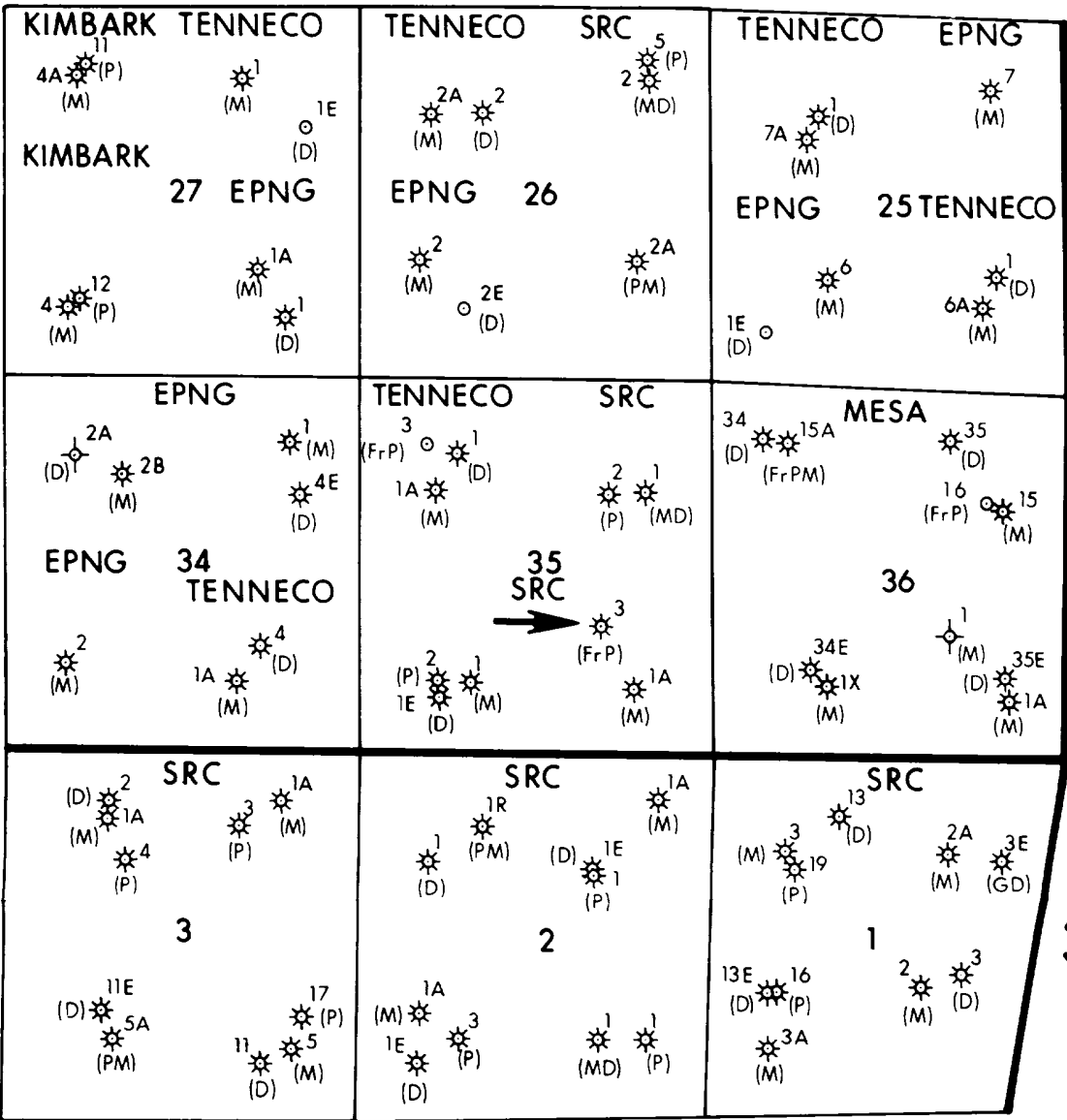
Model "R" Packer set at 2616'.


Perforated Pictured Cliffs from 2870'-2954' (7 holes),
Frac'd with 56,292 gals of fresh water and 46,000# 20/40 sand.

1-1/2", 2.90#, V-55 tubing landed at 2915'.

4-1/2", 10.5# casing set at 3038', cemented with 450 sacks cement.

R 12 W





Southland Royalty Company
FARMINGTON DISTRICT
FARMINGTON, NEW MEXICO

9-17-1981	<div>SAN JUAN CO. NEW MEXICO</div> <div>OFFSET OPERATORS'</div> <div>PERMISSION FOR DUAL COMPLETION</div> <div>(FRUITLAND & PICTURED CLIFFS FM.)</div> <div>SRC</div> <div>Moore #3</div> <div>1825' FSL - 1650' FEL</div> <div>Sec. 35- T32N - R12W N.M.P.M.</div>
DATE	
B. Fielder	
PREPARED BY	
San Juan Basin	
PROJECT AREA	
C.I. HORIZON	
2" = 1 mile	
SCALE	
REVISED DATE	
NM-FF-0089	
FILE NUMBER	



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 10-9-81

RE: Proposed MC α
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 9-24-81
for the Southland Royalty Moore #3 J-35-32N-12W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank J. Chang