

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-72

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Moore
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 3
4. Location of Well UNIT LETTER <u>J</u> <u>1825</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool or Wildcat Blanco Pictured Cliffs Undesignated Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 6378' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Commingle</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Southland Royalty Company hereby requests to commingle the Pictured Cliffs and Fruitland formations on the subject well as follows:

- 1) Blow down tubing and casing.
- 2) MIRU Service Unit.
- 3) NU BOPE.
- 4) Unseat Model "R" Packer, pick up 1-1/2" tubing tag bottom.
- 5) POOH, lay down 1-1/2" tubing and blast joints on float.
- 6) If fill over bottom perforations, run hydro-static bailer and clean out to 2967'.
- 7) PU 2-3/8", 4.7#, J-55 tubing with 2-3/8" seating nipple one joint off bottom.
- 8) Land 2-3/8" tubing at  $\pm$  2930'.
- 9) ND BOPE, NU Wellhead.
- 10) Rig Down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Harris TITLE Petroleum Engineer DATE 4-16-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 17 1984

CONDITIONS OF APPROVAL, IF ANY:

None other required