## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

THE East LINE, SECTION 35 TOWNSHIP 32N RANCE 12W NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  6378 GL  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUE AND ABANDON REMEDIAL WORK  ALTERIA	Form C-103	
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2. Norms of Germater  Southland Royalty Company  3. Actress of Operator  P. O. Drawer 570, Farmington, New Mexico 87499  4. Location of Mell  Unit Letter  1. 1825  THE East Line, SECTION  3. Tomashir 32N SAND Member DF, RT, GR, etc.)  6378' GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent REPORT OF:  PERFORM MEMBERS AND AND COMMISSION OF PRIVATE STREET OF STREET SAND COMMISSION OF STREET SAND		
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12. County 6378' GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PRICE AND ASANDON  PULL ON ACTER CASING  OTHER  12. COUNTY San Juan  ALTER COMMERCE OF INTENTION TO:  PULL ON ACTER CASING  OTHER  17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of a work) SEE NULE 1103.  4-24-84 MIRU Spartan Well Service. Well would not blow down, tried to ru hung at 2443' top of blast joints. Cut line, RU pump truck and k well. POOH with 87 joints of 1-1/2", 2.9#, J-55 tubing, blast jo and Model "R" packer.  4-25-84 Picked up 95 joints of 2-3/8", 4.70#, J-55 tubing, tagged fill at Plugged tubing. POOH. TIH and cleaned out 45' sand. Landed tub 2946'. ND BOP. NU tree. Rel rig. Returned well to production.  DIST. 3	ted Fruitlan	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	ĭ¥•	
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