

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Southland Royalty Company 3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499 4. Location of well UNIT LETTER <u>J</u> <u>1825</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6378' GL	7. Unit Agreement Name 8. Farm or Lease Name Moore 9. Well No. 3 10. Field and Pool, or Wildcat Blanco Pictured Cliffs Undeveloped Fruitland 12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Commingled <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-84 MIRU Spartan Well Service. Well would not blow down, tried to run choke, hung at 2443' top of blast joints. Cut line, RU pump truck and killed well. POOH with 87 joints of 1-1/2", 2.9#, J-55 tubing, blast joints and Model "R" packer.

4-25-84 Picked up 95 joints of 2-3/8", 4.70#, J-55 tubing, tagged fill at 2920'. Plugged tubing. POOH. TIH and cleaned out 45' sand. Landed tubing at 2946'. ND BOP. NU tree. Rel rig. Returned well to production.

RECEIVED
APR 27 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arthur Hernandez TITLE Secretary DATE 4-26-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 27 1984

CONDITIONS OF APPROVAL, IF ANY: