DISTRIBUTION			Ī
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
		T	

	SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL (	SAS.	
	LAND OFFICE				
	FRANSPORTER GAS	<del>├ -  </del>			
	OPERATOR	<del>  </del>			
I.	PROPATION OFFICE	<b>  </b> .			
-	Operator				
	Southland Royalt	y Company			
	P. 0. Drawer 570	, Farmington, New Mexico	87499		
	Reason(s) for filing (Check proper	box)	Other (Please explain)		
	New Well	Change in Transporter of:	omer (1 sease explain)		
	Recompletion	Cil Dry G			
	Change in Ownership	Casinghead Gas Conde	$oxed{\mathbb{Z}}$ Effective August	1, 1984	
	If change of ownership give nar	ne			
	and address of previous owner	· · · · · · · · · · · · · · · · · · ·			
11.	DESCRIPTION OF WELL A	ND LEASE			
	Lease Name	Well No. Pool Name, Including I	Formation Kind of Lease	Lease No.	
	Moore	3 Undat Tyristed	Fruitland State, Federa	orFee Fee	
	Location 18	25 South	1650	Fact	
	Unit Letter : 18	25 Feet From The Outh Li	ne and 1650 Feet From 1	he <u>East</u>	
	Line of Section 35	Township 32N Ronge	12W NMPM San	Juan	
			, , , , , , , , , , , , , , , , , , , ,	County	
III.	DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	AS		
	Giant Refining C		Address (Give address to which approv		
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas Wy	P.O. Box 9156, Phoenix Address (Give address to which approv	, Arizona 85068	
	Southern Union G	athering — XX	i	ield. New Mexico 87413	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n New Mexico 8/413	
	give location of tanks.				
tv	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
		Oil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Resty.   Diff. Resty.	
	Designate Type of Compl	etion — (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	7-01/7		
	The state of the s	., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
į	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD		
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ	<del></del>				
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Ĺ					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
	OIL WELL Date First New Cil Run To Tanks	Date of Test	ppth or be for full 24 hours) Producing Method (Flow, pump, gas lift	etc.l	
			state of the state	WE W	
Ī	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size	
-					
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gentler	
1.			101-1	-1 DIV-,	
GAS WELL		Cil CC	)//.		
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Sawity of Condensate	
-	Testing Method (pitot, back pr.)	Tuble Reserved to 1			
1	reading Method (photo, pack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. (	CERTIFICATE OF COMPLIA	ANCE	OH COMEEDVA	rion comunistidn 1984	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIE CONSERVA	104 CARMISTICIA 120-1	
I			APPROVED		
			BY & 1701		
			SUPERVISOR DISTRICT # 3		
			TITLE		
Cetter Greyey			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
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	'		Separate Forms C-104 must	be filed for each pool in multiply	
		•	completed wells.		