

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR KIMBARK OPERATING CO.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1580 LINCOLN STREET, SUITE 700, DENVER, CO 80203						8. FARM OR LEASE NAME Horton	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL & 1120' FWL (SWSW) At top prod. interval reported below At total depth Drilled as straight hole						9. WELL NO. #12	
14. PERMIT NO.						12. COUNTY OR PARISH San Juan	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUDDED 8/12/80		16. DATE T.D. REACHED 8/16/80		17. DATE COMPL. (Ready to prod.) 1/2/81		18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 6125' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2800'		21. PLUG, BACK T.D., MD & TVD 2650'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DELETED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2556-2592'; 2533-36'; 2520-24'; 2514-16'; 2502-08'; 2496-2500' Pictured Cliff		25. WAS DIRECTIONAL SURVEY MADE No-		26. TYPE ELECTRIC AND OTHER LOGS RUN ISFL, CNL/FDC	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8 5/8"		24#		210'		12 1/4"	
4 1/2"		10.5#		2790'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
2 3/8"		2501'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Set (MD)		Packer Set (MD)		Depth Interval (MD)			
				Amount and Kind of Material Used			
				Frac'd with 70,500# 10/20 sd with 70 quality foam			
				2556-2592'; 2533-36'; 2520-24'; 2514-16'; 2502-08'; 2496-2500'			
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY H. H. Fellhoelter, Jr.	
Date First Production 12/28/80		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing				Well Status (Producing or shut-in) SI	
Date of Test 1/1/81		Hours Tested 6		Choke Size 3/4"		Prod'n. for Test Period Oil—BBL. 290	
Flow. Tubing Press.		Casing Pressure		Calculated 24-hour Rate		Oil—BBL. 1162	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. A. HANSEN

TITLE

AGENT

DATE 1/11/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY

WMOORE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
			Pictured Cliff	2260'