

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1710' FNL, 910' FEL "H"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Commence drilling operations

5. LEASE  
SF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Newberry A

9. WELL NO.  
4E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T32N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6233' gr.

(NOTE: Report results of multiple completion or change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

03/27/81 Spud well 03/25/81. Drill surface hole. Circ hole. POOH. RU and ran 7 jts (268') of 9-5/8" 36# csg. set @ 281'. Cmt w/225 sx Class B w/2% CACL<sub>2</sub>. Plug down. Good circ. of cmt to surface. WOC. Pressure test stack to 1000 psi for 30 mins. Held OK.  
04/01/81 Drill to 4954'. Circ and cond. hole. POOH.  
04/02/81 RU and run 120 jts (4955') of 7" 23# csg set @ 4953', w/DV tool @ 3989'. Circ. and cond hole. Cmt 1st stage w/20 bbls mud flush, 60 sx 65/35 POZ mix and 6% gel. Tail in w/100 sx Class B and 2% CACL<sub>2</sub>. Plug down. Open DV. Circ. WOC 4 hrs. Cmt 2nd stage w/ 490 sx 65/35 POZ and 6% gel. Tailed in w/50 sx Class B and 2% CACL<sub>2</sub>. WOC.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Asst. Division Adm. Supervisor DATE April 13, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOC

ACCEPTED FOR RECORD

APR 21 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY \_\_\_\_\_