

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1710' FNL 910' FEL "H"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE

SF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newberry A

9. WELL NO.

4E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T32N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6233' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-130.)

MAY 7 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/21/81 - Perf Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 7232-49', 7321-35', 7346-50', 7363-67', 7388-90', 7395-7400, 7423-31'. (54' 108 holes). RIH w/tbg and 4-1/2" fullbore pkr to 4700'.

4/22/81 - Set pkr @ 4890'. Established rate: 12 BPM @ 300 PSI. Acidize w/2200 gals 15% weighted HCL and 162 balls. Balled off. Released pkr. Ran pkr to PBTD. TOOH w/tbg and pkr. Frac'd w/80,000 gals 40# X-L gel and 120,000# 20/40 sand. AIR: 75 BPM, AIP: 2700 PSI, ISIP: 1350 PSI, 15 min SIP: 800 PSI.

4/23/81 - RIH w/tbg, SN and pump out plug, tag sand @ 7390'. Clean out to PBTD w/N2 and foam. Remove BOP and install well head. 2-3/8" tbg landed @ 7250'. Kicked well around W/N2. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Williams TITLE Asst. Div. Adm. Mgr. DATE 4/29/81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOC

*See Instructions on Reverse Side

MAY 06 1981

FARMINGTON DISTRICT

BY OK