MB, JF COPING MECE			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		1_1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PAGRATION OFFICE		1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

+	SANTA FE		R ALLOWABLE	Supersedes Old C-104 and C-
	FILE		AND	ne .
	U.S.C.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	45
T	LAND OFFICE			
r	TRANSPORTER OIL			
ì	GAS			
Γ	OPERATOR			
	PADRATION OFFICE			
T	Operator			
	Tenneco Oil Compan	У		
- 1 '	P. O. Box 3249, En	glewood, CO 80155		
L	P. O. BOX 3249, EII. Reason(s) for Filing (Check proper box)	grewood, co	Other (Please explain)	
	[ ]	Change in Transporter of:		
	New Well  Recompletion	Oil Dry Gas	<u>  </u>	
	Change in Ownership	Casinghead Gas Condense	510	
Ł				
1	I change of ownership give name			
	and address of previous owner			
	DESCRIPTION OF WELL AND L	EASF	King of Least	Lease is:
u. I	Lesse Name		State, Federa	Federal SF 078146
- 1	Newberry	4E Basin Dako	ota	
ł	Location			Fact
ı	Unit Letter H : 1710	Feet From The North Line	and 910 Feet 7 rom	IN DASC
- 1	Unit 241101		. NVPM. San	Tuan County
1	Line of Section 34 Town	nehip 32N Runge	L2W , NOPE. San	
•		AND NATURAL GAS		
П.	DESIGNATION OF TRANSPORT	er Condensate	Andress (Give address to which appro	wed copy of this form is to be sent,
	Name of Authorized Transporter of Oil			xico 88240
	Conoco	aghead Gas Cost Ory Gas X.	Actress if the address to which appro	oved copy of this form is to be sent,
	Name of Authorized Transporter of Cast		Box 990, Farmington, N	ew Mexico 87401
	El Paso Natural Ga	Unit Sec. Twp. P.ge.	is gas actually connected? Wi	nen
	If well produces oil or liquids,	н 34 32N <u>12W</u>	No	ASAP
	give location of tanks.	n 34 32N 22N	rive commingling order number:	·
	If this production is commingled with	h that from any other lease or poor,		Piuc Back   Same Resty, Diff. Rest
IV.	COMPLETION DATA	Oil well Gas well	New Well Workover Deepen	Plug Back   Same Resty Diff. Rest
	Designate Type of Completion	n = (X)	x !	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Done Spudded	5/12/81	7490'	7484'
	3/25/81 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
		Dakota	7232	7250 Pepth Casing Shoe
	6233' gr.	<u> </u>		Depin Casing ones
	D (0.001000)		1 BAGG 1	11 · · · ·
	Performitions 7321-35'.	7346-50', 7363-67' 7388-	90', 7395-7400', 7423-3	31
	7232-49', 7321-35',	( DBING, CASHIO, ACC	90', 7395-7400', 7423-	SACKS CEMENT
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE 9-5/8" 36#	DEPTH SET	225 SX
	MOLE SIZE 12-1/4"	CASING & TUBING SIZE  9-5/8" 36#  7" 23#	281' 4953'	225 sx 1st: 160 sx, 2nd: 540 sx
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#	281' 4953' 7484'	225 sx 1st: 160 sx, 2nd: 540 sx 500 sx
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#	281' 4953' 7484'	225 sx 1st: 160 sx, 2nd: 540 sx 500 sx
• •	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#	281' 4953' 7484'	225 sx 1st: 160 sx, 2nd: 540 sx 500 sx
v	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST F	CASING & TUBING SIZE   9-5/8"   36#   7"   23#   4-1/2"   10.5, 11.6#   2-3/8"   OR ALLOWABLE   (Test must be able for this &	DEPTH SET  281' 4953' 7484' 17250'  after recovery of social volume of load enough or be for full 24 howes	225 sx    1st: 160 sx, 2nd: 540 sx    500 sx    501 and must be equal to or exceed top sile
V	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#	281' 4953' 7484'	225 sx    1st: 160 sx, 2nd: 540 sx    500 sx    501 and must be equal to or exceed top sile
V	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST F	CASING & TUBING SIZE   9-5/8"   36#   7"   23#   4-1/2"   10.5, 11.6#   2-3/8"   OR ALLOWABLE   (Test must be able for this &   Date of Test	DEPTH SET  281' 4953' 7484'  7250'  after recovery of total volume of load a epih or be for full 24 hours)  Producing Method (Fiou., pump., gas	225 sx    1st: 160 sx, 2nd: 540 sx    500 sx    501 and must be equal to or exceed top sile
v	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST F	CASING & TUBING SIZE   9-5/8"   36#   7"   23#   4-1/2"   10.5, 11.6#   2-3/8"   OR ALLOWABLE   (Test must be able for this &	DEPTH SET  281' 4953' 7484' 17250'  after recovery of social volume of load enough or be for full 24 howes	225 SX    1st: 160 SX, 2nd: 540 SX   500 SX    511 and must be equal to or exceed top site   it/i, etc.)
V	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date Fare: New Call Plum To Tamks  Length of Test	CASING & TUBING SIZE   9-5/8"   36#   7"   23#   4-1/2"   10.5, 11.6#   2-3/8"   OR ALLOWABLE   (Test must be able for this & Date of Test	DEPTH SET  281' 4953' 7484'  7250'  after recovery of total volume of load a epih or be for full 24 hours)  Producing Method (Fiou., pump., gas	225 sx  lst: 160 sx, 2nd: 540 sx  500 sx  iii and must be equal to or exceed top site
V	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOIL WELL Date Fare: New Cal Run To Tanks	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this &  Date of Test  Tubing Pressure	DEPTH SET  281' 4953' 7484' 17250'  Infer recovery of social volume of load a spik or be for full 24 hours)  Producing Method (Fiow, pump, gas  Casing Pressure	225 SX    1st: 160 SX, 2nd: 540 SX   500 SX    511 and must be equal to or exceed top site   it/i, etc.)
v	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date Fare: New Call Plum To Tamks  Length of Test	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this &  Date of Test  Tubing Pressure  Oil-Bals.  MAY 2 () 1986	DEPTH SET  281' 4953' 7484' 17250'  Infer recovery of total volume of load a cpih or be for full 24 hours)  Producing Method (Fiow, pump, gas  Casing Pressure	225 SX    1st: 160 SX, 2nd: 540 SX   500 SX    511 and must be equal to or exceed top site   it/i, etc.)
V	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date Farst New Cit Pur To Tanks  Length of Test  Actual Pred. During Test	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this &  Date of Test  Tubing Pressure  Oil-Bals.  MAY 2 () 1986	DEPTH SET  281' 4953' 7484'  77250'  after recovery of total volume of load a perh or be for full 26 hows)  Producing Method (Flow, pump, gas  Casing Pressure	225 sx   1st: 160 sx, 2nd: 540 sx   500 sx   sil and must be equal to or exceed top silc   itft, etc.)   Chose Size   Gos-MCF
v	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Pur To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  MAY 2 () 1980	DEPTH SET  281' 4953' 7484' 17250'  Infer recovery of total volume of load a cpih or be for full 24 hours)  Producing Method (Fiow, pump, gas  Casing Pressure	225 SX    1st: 160 SX, 2nd: 540 SX   500 SX    511 and must be equal to or exceed top site   it/i, etc.)
V	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  . TEST DATA AND REQUEST FOIL WELL  Date First New Cil Pur. To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this &  Date of Test  Tubing Pressure  Oil-Bals.  MAY 2 () 1980  Length of Test  DIST. 3	DEPTH SET  281' 4953' 7484'  77250'  Infer recovery of total volume of load a septh or be for full 24 hours)  Producing Method (Fiow, pump, gas) Casing Pressure  Uniter-Bbls.	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500 SX     500 SX
V	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Pur To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this deline of Test  Tubing Pressure  Dil-Bals.  MAY 2 () 1980  Length of Test  DIST. 3	DEPTH SET  281' 4953' 7484' 17250'  Sfier recovery of total volume of load a spit or be for full 26 hours)  Producing Method (Fiow, pump, gas Casing Pressure  Mater-Bals.  Abis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  225 SX  1st: 160 SX, 2nd: 540 SX  500 SX  iii and must be equal to or exceed top slic  iifi, etc.)  Choze Size  Choze Size  Choze Size
v	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  . TEST DATA AND REQUEST FOIL WELL  Date First New Cit Pur. To Tanks  Length of Test  Actual Pred. During Test  GAS WELL  Actual Pred. Test-MCF/D  1519  Testing Method (puot, back pr.)	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this &  Date of Test  Tubing Pressure  Oil-Bals.  MAY 2 () 1980  Length of Test  DIST. 3	DEPTH SET  281' 4953' 7484' 17250'  offer recovery of total volume of load a septh or be for full 26 hours)  Producing Method (Fiou., pump, gas Casing Pressure  bis. Condensate/MMCF  Casing Pressure (Shut-is) 1640 PSI	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500 SX   500 SX     500 SX     500 SX     500 SX     500 SX     500 SX   500 SX     500 SX     500 SX     500 SX     500 SX     500 SX   500 SX       500 SX       500 SX       500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     500 SX     50
	MOLE SIZE  12-1/4"  8-3/4" 6-1/4"  . TEST DATA AND REQUEST FOIL WELL  Date Fare: New Cal Pure To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (paol, Sack pr.)  Back Pressure	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this description of Tools  Tubing Pressure  MAY 2 () 1980  Length of Tool  Tubing Pressure (Shirt La)  1640 PSI	DEPTH SET  281' 4953' 7484' 17250'  offer recovery of total volume of load a septh or be for full 26 hours)  Producing Method (Fiou., pump, gas Casing Pressure  bis. Condensate/MMCF  Casing Pressure (Shut-is) 1640 PSI	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500
	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  . TEST DATA AND REQUEST FOIL WELL  Date First New Cit Pur. To Tanks  Length of Test  Actual Pred. During Test  GAS WELL  Actual Pred. Test-MCF/D  1519  Testing Method (puot, back pr.)	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this description of Tools  Tubing Pressure  MAY 2 () 1980  Length of Tool  Tubing Pressure (Shirt La)  1640 PSI	DEPTH SET  281' 4953' 7484' 17250'  offer recovery of total volume of load a epith or be for full 24 hours)  Producing Method (Flow, pump, gas) Casing Pressure  Line - Bals.  Lis. Condensate/MMCF  Casing Pressure (Shat-is) 1640 PSI  OIL CONSER	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500
	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL, WELL  Date First New Cit Pur. To Tanks  Longth of Toot  Actual Prod. During Toot  GAS WELL  Actual Prod. Toot-MCF/D  1519  Tooting Method (puot, back pr.)  Back Pressure  T. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this &  Date of Test  Tubing Pressure  MAY 2 () 198  Length of Test  CON. CON  Length of Test  1640 PSI  NCE	DEPTH SET  281' 4953' 7484' 17250'  offer recovery of total volume of load epith or be for full 24 hours)  Producing Method (Fiow, pump, gas  Casing Pressure  bis. Condensate/MMCF  Casing Pressure (Shut-18) 1640 PSI OIL CONSER	SACKS CEMENT  225 SX  1st: 160 SX, 2nd: 540 SX  500 SX  iii and must be equal to or exceed top site  iift, etc.)  Chose Size  Chose Size  Chose Size  3/4"  EVATION COMMISSION  MAY 28 1980, 18
	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (putot, Sack pr.)  Back Pressure  Thereby stertify that the rules and	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this described for th	DEPTH SET  281' 4953' 7484' 17250'  Infer recovery of total volume of load a spik or be for full 24 hours)  Producing Method (Fiow, pump, gas)  Casing Pressure  Uniter-Bbls.  Dis. Condensate/MMCF  Casing Pressure (Shat-is) 1640 PSI  OIL CONSER  APPROVED  Original Signed by	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500
	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (putot, Sack pr.)  Back Pressure  Thereby stertify that the rules and	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this described for th	DEPTH SET  281' 4953' 7484' 17250'  offer recovery of total volume of load expit or be for full 24 hours)  Producing Method (Fiow, pump, gas) Casing Pressure  Lis. Condensate/MMCF  Casing Pressure (Shut-is) 1640 PSI OIL CONSER  APPROVED Original Signed by	SACKS CEMENT  225 SX  1st: 160 SX, 2nd: 540 SX  500 SX  iif and must be equal to or exceed top site  iif, etc.)  Chose Size  Chose Size  3/4"  EVATION COMMISSION  MAY 28 1980, 19  FRANK T. CHAVEZ
	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (putot, Sack pr.)  Back Pressure  Thereby stertify that the rules and	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this &  Date of Test  Tubing Pressure  MAY 2 () 198  Length of Test  CON. CON  Length of Test  1640 PSI  NCE	DEPTH SET  281' 4953' 7484' 17250'  Infer recovery of total volume of load a cepth or be for full 24 hours)  Producing Method (Fiou., pump. gos  Casing Pressure  Water-Bals.  Lis. Condensate/MMCF  Casing Pressure (Saut-is) 1640 PSI  OIL CONSER  APPROVED  Original Signed by  TITLE	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500
	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (putot, Sack pr.)  Back Pressure  Thereby stertify that the rules and	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this described for th	DEPTH SET  281' 4953' 7484' 17250'  Infer recovery of social volume of load a cepth or be for full 24 hours)  Producing Method (Fiow, pump, gas)  Casing Pressure  Lies. Condensate/MMCF  Casing Pressure (Shat-is) 1640 PSI OIL CONSER  APPROVED Original Signed by  TITLE	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500 SX     500 SX
	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (putot, Sack pr.)  Back Pressure  Thereby stertify that the rules and	CASING & TUBING SIZE  9-5/8" 36#  7" 23#  4-1/2" 10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this described for th	DEPTH SET  281' 4953' 7484' 17250'  Sifer recovery of total volume of load a septh or be for full 26 hours)  Producing Method (Fiou., pump., gas Casing Pressure  Disc. Condensate/MMCF  Casing Pressure (Shut-is) 1640 PSI  OIL CONSER  APPROVED  Original Signed by  TITLE  This form is to be filed	SACKS CEMENT  225 SX  1st: 160 SX, 2nd: 540 SX  500 SX  Sile and must be equal to or exceed top sile  iifi, etc.)  Chose Size  Chose Size  Chose Size  3/4"  VATION COMMISSION  MAY 28 1980, 19  FRANK T. CHAVEZ  ISOR DISTRICT # 3  in compliance with RULE 1104.
	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Pur. To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (puot. back pr.)  Back Pressure  T. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above in true and complete to the structure of the s	CASING & TUBING SIZE  9-5/8"  36#  7"  23#  4-1/2"  10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this described for the described for the Different formation gives the best of my knowledge and belief	DEPTH SET  281' 4953' 7484' 17250'  Sifer recovery of total volume of load a spit or be for full 26 hours)  Producing Method (Fiou., pump., gas Casing Pressure  List. Condensate/MMCF  Casing Pressure (Shut-is) 1640 PSI  OIL CONSER  APPROVED  Original Signed by  TITLE  Will. this form is to be filed  *X this  Vell, this form must be accessed.	SACKS CEMENT  225 SX  1st: 160 SX, 2nd: 540 SX  500 SX  Sile and must be equal to or exceed top sile  iift, etc.)  Chose Size  Chose Size  3/4"  VATION COMMISSION  MAY 28 1980, 19  FRANK T. CHAVEZ  ISOR DISTRICT # 3  in compliance with RULE 1104.  The mable for a newly drilled or deepen manually with RULE 1114.
	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  . TEST DATA AND REQUEST FOIL WELL  Date First New Cit Pur. To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  1519  Testing Method (puot. Sack pr.)  Back Pressure  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the structure of the structure	CASING & TUBING SIZE  9-5/8"  36#  7"  23#  4-1/2"  10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this described for the described for the Different formation gives the best of my knowledge and belief	DEPTH SET  281' 4953' 7484' 17250'  Infer recovery of total volume of load a cepth or be for full 24 hours)  Producing Method (Fiou., pump. gas)  Casing Pressure  Lie. Condensate/MMCF  Casing Pressure (Shet-in) 1640 PSI  OIL CONSER  APPROVED  Original Signed by  TITLE  This form is to be filed  "X" this form must be accepted to the well in a case and this form.	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500
	HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  . TEST DATA AND REQUEST FOIL WELL  Date First New Cit Pur. To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitot, back pr.)  Back Pressure  T. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the c	CASING & TUBING SIZE  9-5/8"  36#  7"  23#  4-1/2"  10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this of the size	DEPTH SET  281' 4953' 7484' 17250'  Sifer recovery of total volume of load a spit or be for full 26 hours)  Producing Method (Fiou., pump., gas Casing Pressure  List Condensate/MMCF  Casing Pressure (Shut-is) 1640 PSI  OIL CONSER  APPROVED  Original Signed by  TITLE  This form is to be filed  Well, this form must be accepted to the second of this form  All sections of this form	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500
	MOLE SIZE  12-1/4"  8-3/4" 6-1/4"  . TEST DATA AND REQUEST FOIL WELL Date First New Cit Pur To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (pitol, back pr.) Back Pressure  T. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the complete set of the compl	CASING & TUBING SIZE  9-5/8"  36#  7"  23#  4-1/2"  10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this described for the described for the Different formation gives the best of my knowledge and belief	DEPTH SET  281' 4953' 7484' 17250'  offer recovery of total volume of load a septh or be for full 24 hours)  Producing Method (Fiou., pump, gas) Casing Pressure  Casing Pressure  Casing Pressure (Shat-is) 1640 PSI  OIL CONSER  APPROVED  Original Signed by  TITLE  This form is to be filed  "X" his form must be accounted this form sole on new and recomplete	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500
	MOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1519  Testing Method (piot, back pr.)  Back Pressure  1. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the May 14, 1981	CASING & TUBING SIZE  9-5/8"  36#  7"  23#  4-1/2"  10.5, 11.6#  2-3/8"  OR ALLOWABLE (Test must be able for this of the size	DEPTH SET  281' 4953' 7484' 17250'  Sifer recovery of total volume of load a spit or be for full 26 hours)  Producing Method (Fiou., pump., gas Casing Pressure  List Condensate/MMCF  Casing Pressure (Shut-is) 1640 PSI  OIL CONSER  APPROVED  Original Signed by  TITLE  This form is to be filed  Well, this form must be accepted to the second of this form able on new and recomplete Fill out only Sections.	SACKS CEMENT   225 SX   1st: 160 SX, 2nd: 540 SX   500