

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO, INC.

3a. Address
P.O. BOX 2197 HOUSTON TX 77252

3b. Phone No. (include area code)
(281) 293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
H, SEC. 34 32N 12W
1710' FNL & 910' FEL

5. Lease Serial No.
SF 078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEWBERRY A #4E

9. API Well No.
30-045-24592

10. Field and Pool, or Exploratory Area
BASIN DAKOTA/BLANCO MESAVERD

11. County or Parish, State
SAN JUAN
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DHC</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In answer to a Notice of Incidents of NonCompliance from the BLM Conoco discovered that our original DHC filing did not include the sundry to the BLM with attached DHC application, allocation, & plat that was submitted to the OCD. Conoco had approval from the BLM for the recomple to the Mesaverde which included in the procedure the DHC. Conoco is filing this sundry as an after-the-fact to the DHC.

Conoco requested to DHC the above referenced well in the Blanco Mesaverde and Basin Dakota as per the attached application.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Date

01/15/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geologist

Date

6-15-01

Office

FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1908

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, Texas 79705-4500

Attention: Ms. Kay Maddox

*Newberry "A" No. 4E
API No. 30-045-24592
Unit H, Section 34, Township 32 North, Range 12 West, NMPM,
San Juan County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319) and
Basin-Dakota (Prorated Gas - 71599) Pools*

Dear Ms. Maddox:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas and oil production from the Basin-Dakota Gas Pool shall be determined utilizing the annual average production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas and oil production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting Basin-Dakota Gas Pool production from the well's total monthly oil and gas production.

The allocation method established herein may be altered at some time subsequent to initiating

Administrative Order DHC-1908
Conoco Inc.
April 17, 1998
Page 2

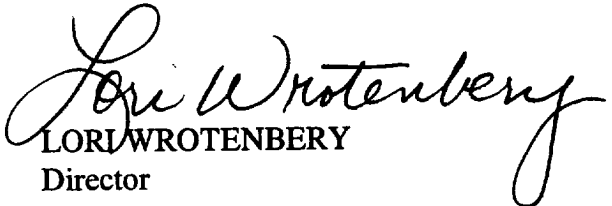
downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 17th day of April, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

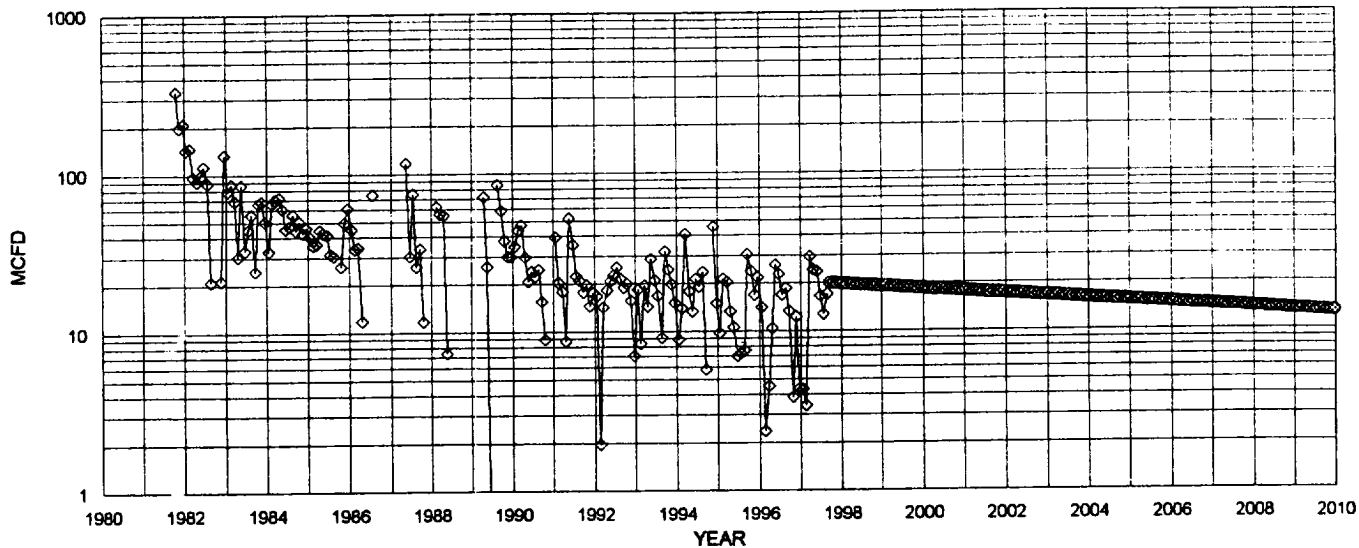

LORI WROTENBERY
Director

S E A L

LW/DRC

cc: Oil Conservation Division - Aztec
Bureau of Land Management-Farmington

**NEWBERRY A 4E DAKOTA PRODUCTION
SECTION 34H-32N-12W**



◆ DAKOTA MCFD — FIT MCFD

DAKOTA HISTORICAL DATA

1ST PROD: 10/81
OIL CLUM: 0.7 MBO
GAS CUR: 187.0 MMCF
OIL YIELD: 0.0040 BBL/MCF

DAKOTA PROJECTED DATA

1/1/98 Q: 20 MCFD
DECLINE RATE: 3.50% (EXPONENTIAL)
OIL YIELD: 0.0000 BBL/MCF, LAST 3 YEARS

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

| YEAR | DAKOTA MCFD | NEED MCFD |
|------|----------------|--------------|
| 1998 | 19 | 0.00 |
| 1999 | 19 | 0.00 |
| 2000 | 18 | 0.00 |
| 2001 | 17 | 0.00 |
| 2002 | 17 | 0.00 |
| 2003 | 16 | 0.00 |
| 2004 | 16 | 0.00 |
| 2005 | 15 | 0.00 |
| 2006 | 15 | 0.00 |
| 2007 | 14 | 0.00 |
| 2008 | 14 | 0.00 |
| 2009 | 13 | 0.00 |
| 2010 | 13 | 0.00 |
| 2011 | 12 | 0.00 |
| 2012 | 12 | 0.00 |
| 2013 | 11 | 0.00 |
| 2014 | 11 | 0.00 |
| 2015 | 11 | 0.00 |
| 2016 | 10 | 0.00 |
| 2017 | 10 | 0.00 |
| 2018 | 10 | 0.00 |
| 2019 | 9 | 0.00 |
| 2020 | 9 | 0.00 |
| 2021 | 9 | 0.00 |
| 2022 | 8 | 0.00 |
| 2023 | 8 | 0.00 |
| 2024 | 8 | 0.00 |
| 2025 | 7 | 0.00 |
| 2026 | 7 | 0.00 |
| 2027 | 7 | 0.00 |

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994
instructions on back

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III
1000 Rio Brazos Rd. Aztec, NM 87410

PO Box 2088

State Lease - 4 Copies

District IV
PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|----------------------------|--|---|--|---------------------------------|------------------------|
| API Number 30-045-24592 | | 2 Pool Code 72319 | | 3 Pool Name Blanco Mesaverde | |
| 4 Property Code | | 5 Property Name Newberry A | | | 6 Well Number # 4 E |
| 7 OGRID No. 005073 | | 8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 | | | 9 Elevation 6233' |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| H | 34 | 32N | 12W | | 1710 | North | 910 | East | San Juan |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|---------------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres 320 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---------------------------|--------------------|-----------------------|--------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | | |
|---|--|----------------|--|--|--|
| 16 | | | | 17 OPERATOR CERTIFICATION | |
| | | | | I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief | |
| | | | | Signature <i>Kay Maddox</i> Printed Name Kay Maddox Title Regulatory Agent Date 2/26/98 | |
| | | | | 18 SURVEYOR CERTIFICATION | |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. | | Date of Survey | | Signature and Seal of Professional Surveyor: | |
| | | | | Certificate Number | |

All distances must be from the outer boundaries of the Section.

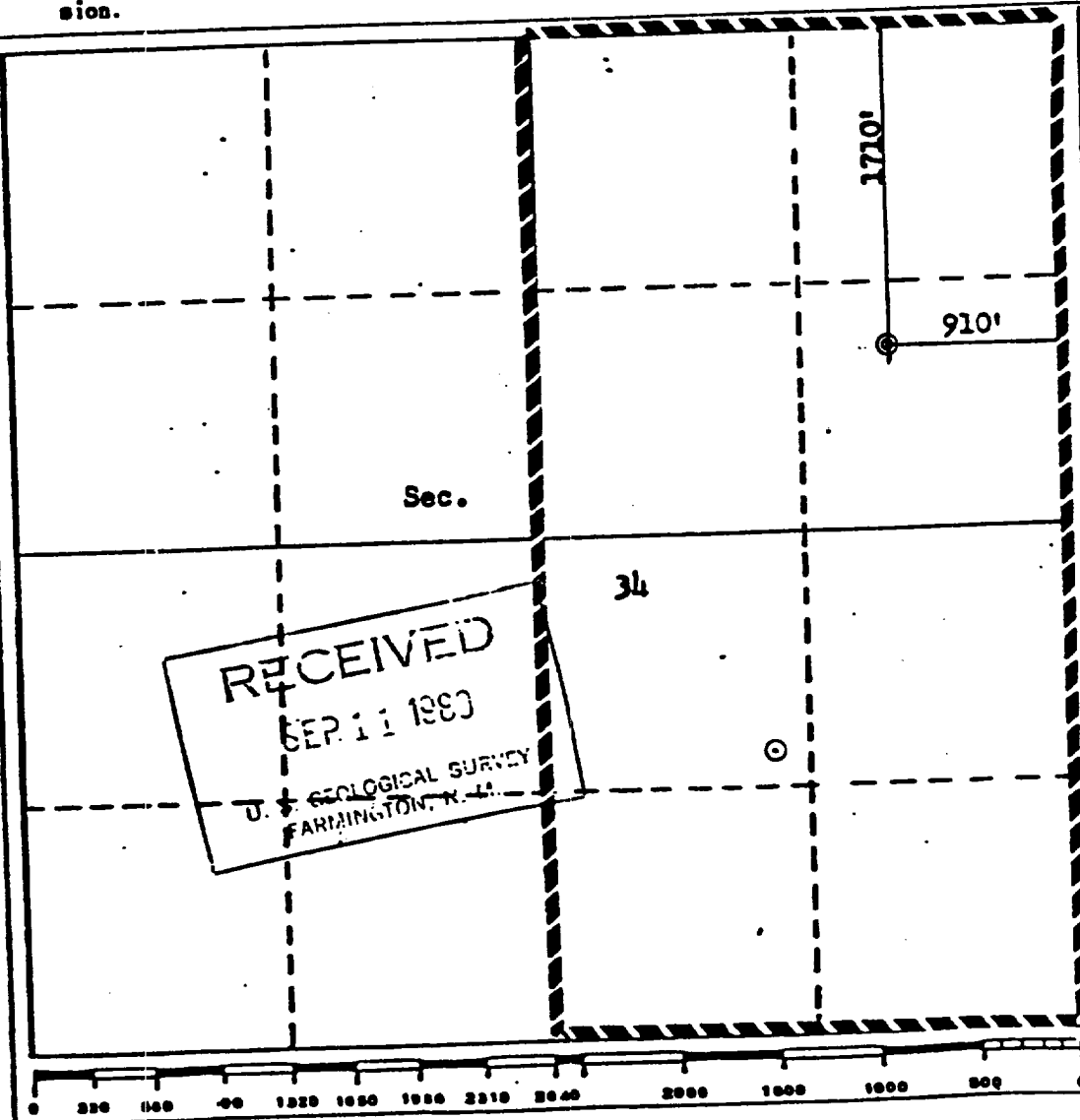
| | | | | |
|---|--------------------------------------|------------------------------|-----------------------------|--|
| Operator TENNECO OIL COMPANY | | Lease NEWBERRY SAN | | Well No. 1E |
| Unit Letter H | Section 34 | Township 32N | Range 12W | County San Juan |
| Actual Footage Location of Well: 1710 feet from the North line and 910 feet from the East line | | | | |
| Ground Level Elev. 6233 | Producing Formation Dakota | | Pool Basin Dakota | Dedicated Acreage: 320 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R.A. Mishler
Name

R.A. Mishler

Position

Sr. Production Analyst

Company

Tenneco Oil Company

Date

September 8, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 15, 1980

Registered Professional Engineer and/or Surveyor

Fred B. Kern
Fred B. Kern

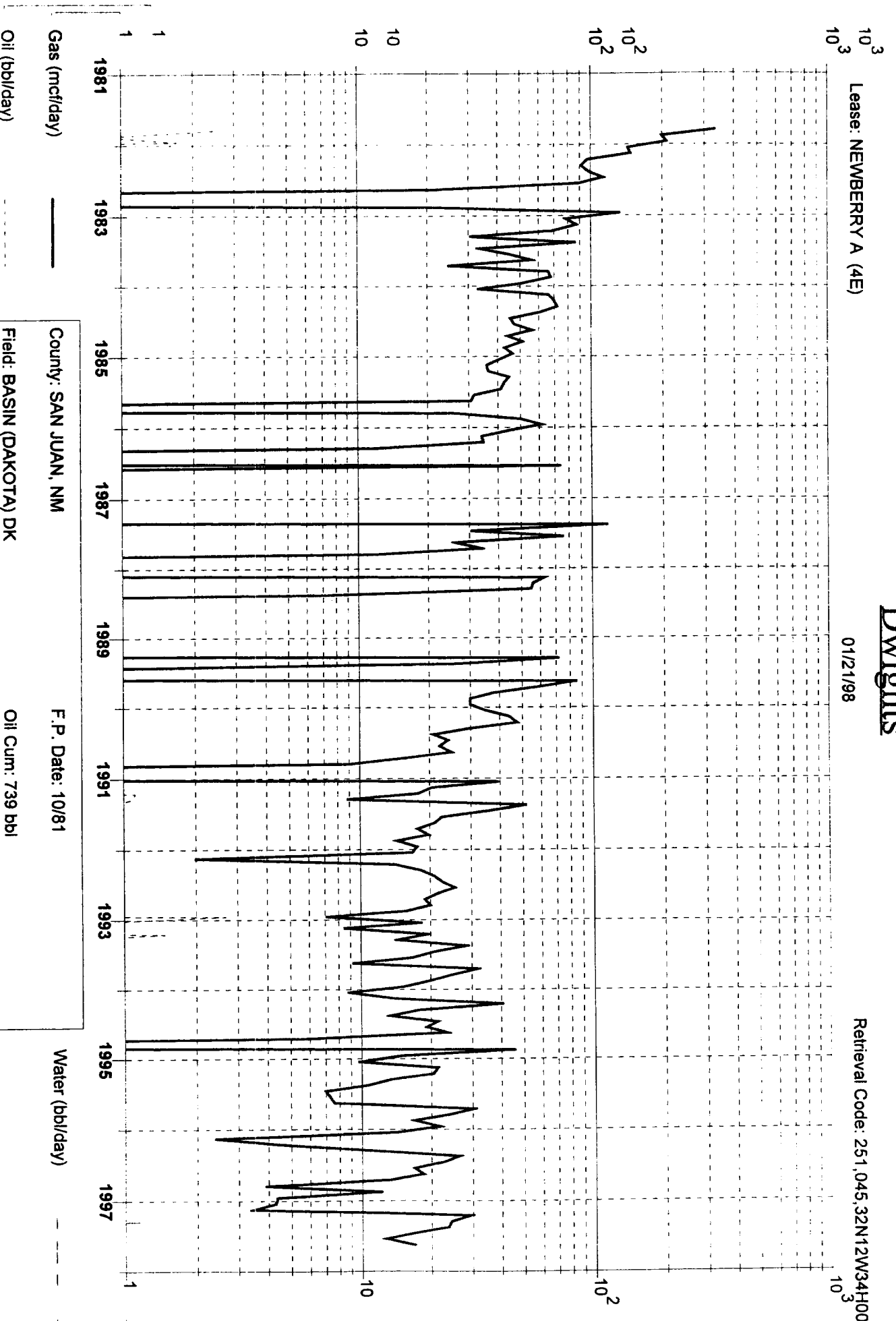
Certification No. 3950

Dwights

Lease: NEWBERRY A (4E)

01/21/98

Retrieval Code: 251.045.32N12W34H00DK



County: SAN JUAN, NM

F.P. Date: 10/81

Field: BASIN (DAKOTA) DK

Oil Cum: 739 bbl

Reservoir: DAKOTA

Gas Cum: 187.0 mmcf

Operator: AMOCO PRODUCTION CO

Location: 34H 32N 12W

Conoco, Inc.
10 Desta Dr Ste 100W
Midland, TX 79705

Re: Application to Downhole Commingle C-107A
Newberry A #4E, Section 34, T-32-N, R-12-W, H
San Juan County, New Mexico

Notification Of Offset Operators:

Amoco
PO Box 800
Denver, CO 80201

Burlington Resources
PO Box 4289
Farmington, NM 87499

Enervest Operating
570 Turner Dr UT B
Durango, CO 81301

Kimbark Oil & Gas
1660 Lincoln St STE 2700
Denver, CO 80264

Newberry A Well #4E

| Name & Address | Type-Interest | Mesaverde % | Dakota % |
|---|----------------------|-------------|----------|
| Paul B. Horton C/O McCall Parkhurst & Horton 900 Maxus Energy Tower 717 N. Harwood Dallas, TX 75201-6538 | Override | .0012500 | .0012500 |
| Pattie A. B. Lundell Est Robert W. Lundell EX #870 1616 S. Voss Houston, TX 77057-2631 | Override | .0004690 | .0004685 |
| Cross Timbers Oil Co. PO Box 840287 Dallas, TX 75284-0287 | Working- Override | .0375000 | .5000000 |
| Mitzi H. Easley 3900 Dominion Cove Austin, TX 78759-7300 | Override | .0002083 | .0002083 |
| Gladys Watford Trust APT 216 5455 La Sierra Dr Dallas, TX 75231-4145 | Override | .0003130 | .0003120 |
| Robert Beamon Account First National Bank of Bellville PO Box 128 Bellville, TX 77418-0128 | Override | .0004690 | .0004695 |
| Betsy Henderson Bryant 2201 Brookhollow Dr Abilene, TX 79605-5507 | Override | .0002083 | .0002083 |
| Harriet M. Buchenau PO Box 867585 Plano, TX 75086-7585 | Override | .0003120 | .0003130 |
| Susan Henderson Ritter PO Box 162606 Austin, TX 78716-2606 | Override | .0002084 | .0002084 |

| | | | |
|---|----------|----------|----------|
| Phillips Petroleum Department 773 Tulsa, OK 74182 | Override | | .0750000 |
| Union Oil of California PO Box 841055 Dallas, TX 75284-1055 | Override | .0112500 | .0112500 |
| Sarah S Mims Trust PO Box 111846 Carrollton, TX 75011-1846 | Override | .0003120 | .0003120 |
| Minerals Mgmt Service Onshore Federal #17555 PO Box 5810 Denver, CO 80217-5810 | Royalty | .0625000 | .0625000 |
| Henrietta E. Schultz Trustee Lincoln Plaza STE 2160 500 N. Akard ST Dallas, TX 75201-3325 | Override | .0250000 | |
| Conoco, Inc. 10 Desta Dr Midland, TX 79705 | Working | .3475000 | .3475000 |
| Amoco Prod. Co. PO Box 277897 Atlanta, Ga 30384-7897 | Royalty | .5000000 | |
| Comerica Bank Tx William J. Carey STE 960 8111 LBJ FWY Dallas, TX 75251 | Override | .0125000 | |

Above-listed parties notified by certified mail on this the 24th day of March, 1998.

P 497 374 076

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

| | |
|---|-----------|
| Sent to Phillips Petroleum | |
| Street & Number Department 723 | |
| Post Office, State, & ZIP Code Tulsa OK 74182 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

P 497 374 077

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

| | |
|---|-----------|
| Sent to Harriet M. Buchenaw | |
| Street & Number PO Box 867585 | |
| Post Office, State, & ZIP Code Plano, TX 75086-7585 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

PS Form 3800, April 1995

P 497 374 073

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

| | |
|--|-----------|
| Sent to Minerals Mgmt Service | |
| Street & Number Onshore Federal #17555 Box 58 | |
| Post Office, State, & ZIP Code Denver, CO 80217-5810 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

PS Form 3800, April 1995

P 497 374 074

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

| | |
|---|-----------|
| Sent to Sarah S. Mirra Trust | |
| Street & Number PO Box 111 846 | |
| Post Office, State, & ZIP Code Carrollton, TX 75011-846 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

P 497 374 072

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

| | |
|--|-----------|
| Sent to Henrietta E. Schultz - Trustee | |
| Street & Number 500 N. Akard St | |
| Post Office, State, & ZIP Code Dallas, TX 75201-3325 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

PS Form 3800, April 1995

P 497 374 071

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

| | |
|---|-----------|
| Sent to Amuco Prod. Co. | |
| Street & Number PO Box 277 897 | |
| Post Office, State, & ZIP Code Atlanta, GA 30384-7897 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

PS Form 3800, April 1995

P 497 374 070

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

| | |
|---|----|
| Sent to William J. Carey | |
| Street & Number STE 960 8111 LBJ FRWY | |
| Post Office, State, & ZIP Code DALLAS, TX 75251 | |
| Postage | \$ |
| Certified Fee | |

P 497 374 075

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

| | |
|--|----|
| Sent to Union Oil of Calif | |
| Street & Number PO Box 841055 | |
| Post Office, State, & ZIP Code DALLAS, TX 75284-1055 | |
| Postage | \$ |
| Certified Fee | |

P 497 374 078

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

| | |
|---|----|
| Sent to Betsy Bryant | |
| Street & Number 2201 Brookhollow Dr. | |
| Post Office, State, & ZIP Code Abilene, TX 79605-5507 | |
| Postage | \$ |
| Certified Fee | |

P 497 374 081

US Postal Service
Receipt for Certified MailNo Insurance Coverage Provided.
Do not use for International Mail (See reverse)

| | |
|--|----|
| Sent to Mitzi H. Easley | |
| Street & Number 3900 Dominion Cove | |
| Post Office, State, & ZIP Code Austin, TX 78759-7300 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

P 497 374 085

US Postal Service
Receipt for Certified MailNo Insurance Coverage Provided.
Do not use for International Mail (See reverse)

| | |
|--|----|
| Sent to McCall Parkhurst & Horden | |
| Street & Number 2000 N. Energy Tur - 717 N. Horden | |
| Post Office, State, & ZIP Code DALLAS, TX 75201-6538 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

P 497 374 080

US Postal Service
Receipt for Certified MailNo Insurance Coverage Provided.
Do not use for International Mail (See reverse)

| | |
|--|----|
| Sent to Gladys Watford Trust | |
| Street & Number APT 216 5455 La Sierra Dr. | |
| Post Office, State, & ZIP Code DALLAS, TX 75231-4145 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

PS Form 3800, April 1995

P 497 374 083

US Postal Service
Receipt for Certified MailNo Insurance Coverage Provided.
Do not use for International Mail (See reverse)

| | |
|---|----|
| Sent to Robert W. Lindell - Executor | |
| Street & Number #820166 S. Voss | |
| Post Office, State, & ZIP Code Houston, TX 77057-2631 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

PS Form 3800, April 1995

P 497 374 079

US Postal Service
Receipt for Certified MailNo Insurance Coverage Provided.
Do not use for International Mail (See reverse)

| | |
|--|----|
| Sent to First National Bank Belville | |
| Street & Number Beamon Acdt - PO Box 128 | |
| Post Office, State, & ZIP Code Belville, TX 77418-0128 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

PS Form 3800, April 1995

P 497 374 082

US Postal Service
Receipt for Certified MailNo Insurance Coverage Provided.
Do not use for International Mail (See reverse)

| | |
|--|----|
| Sent to Cross Timbers | |
| Street & Number PO Box 840287 | |
| Post Office, State, & ZIP Code DALLAS, TX 75284-0287 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing to Whom & Date Delivered | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | |
| TOTAL Postage & Fees | \$ |
| Postmark or Date | |

PS Form 3800, April 1995

P 497 374 084

US Postal Service
Receipt for Certified MailNo Insurance Coverage Provided.
Do not use for International Mail (See reverse)

| | |
|---|----|
| Sent to Susan Riher | |
| Street & Number PO Box 16206 | |
| Post Office, State, & ZIP Code Houston, TX 78716-2606 | |
| Postage | \$ |
| Certified Fee | |

| | | | | |
|---------|----------|------------|-----------|------|
| DATE IN | SUSPENSE | EXPIRATION | LOGGED BY | FILE |
|---------|----------|------------|-----------|------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox
Print or Type Name

Signature

Kay Maddox

Regulatory Agent
Title

Date

3/24/98

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0115
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 34, T-32-N, R-12-W, H
1710' FNL & 910' FEL

5. Lease Designation and Serial No.

SF 078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Newberry A # 4E

9. API Well No.

30-045-24592

10. Field and Pool, or Exploratory Area

Basin Dakota, Blanco Mesaverde

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion on well completion or recompletion report and log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It has been proposed to downhole commingle the Mesaverde & Dakota in this well.

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

Regulatory Agent

Date

February 26, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any

BLM(6) NMOCD(1), SHEAR, PONCA, COST ASST. FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side