

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF 078146 |
| 2. Name of Operator CONOCO INC. | | 6. If Indian, Allottee or Tribe Name |
| Contact: DEBORAH MARBERRY E-Mail: deborah.a.marberry@conoco.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 | 3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466 | 8. Well Name and No. NEWBERRY A 4E |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T32N R12W SENE 1710FNL 910FEL | | 9. API Well No. 30-045-24592 |
| | | 10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVERDE |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OCD Reference #RBDMS CTP0220051109

Conoco proposes to repair the bradenhead as per the attached procedure.

| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #13355 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/20/2002 () | |
| Name (Printed/Typed) DEBORAH MARBERRY | Title SUBMITTING CONTACT |
| Signature (Electronic Submission) | Date 08/02/2002 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

Newberry A 4E
API# 30-045-24592
Repair Bradenhead

Procedure:

1. Prepare location. Test rig anchors. Notify the NMOCD 24 hours prior to commencing work.
2. Catch plunger, flow well to load it up, then shut well in. Hold pre-job safety meeting. MIRU completion unit.
3. Blow down the well. Note what happens to bradenhead pressure while blowing down casing.
4. ND wellhead. NU BOPs
5. Add approx 140' of tubing and tag for fill. POOH with tubing.
6. RIH with 7" CIBP, set at 4250' and place 20 feet of sand on the CIBP.
7. Fill casing with 2% KCL fluid and pressure test to 500 psi.
8. Run CBL from 4100' to the at least 500' above the cement top behind the 7" casing. Continue running Gamma Ray/Collar log to surface. Note: DV tool at; 3989'.
9. Perforate four squeeze holes (90 deg phasing) at depth to be determined by CBL.
10. Establish injection into squeeze holes and attempt to circulate out bradenhead valve. If it appears that you can circulate, circulate around KCl fluid with dye to determine hole size. A gauge hole with no excess should be .0268 barrels per foot.
11. RIH with cement retainer on tubing and set approximately 100' above squeeze holes.
12. Cement squeeze holes with either a block squeeze if unable to circulate to surface or circulate cement to surface. If circulating, use enough excess to insure cement to surface.
13. If unable to circulate, perforate four squeeze holes (90 deg phasing) at a shallower depth (to be determined by CBL and formation tops) and repeat steps 9 through 11.
14. RIH with bit and drill out cement to below each set of squeeze holes. Pressure test casing to 500 psi. If casing does not test, re-squeeze. If squeezes hold, cleanout out to top of sand on CIBP. Evacuate water from the hole, and drill up the CIBP.

15. If fill was found in step 5, POOH, pick up 3 ¼" bit and clean out to plug back TD of 7489'. POOH
16. RIH with seating nipple and 2 3/8" tubing, land tubing at approximately 7300'
17. ND BOP stack and NU tree. Make a plunger run to verify no crimped tubing prior to moving completion unit.
18. RD and move off completion unit
19. Put well on production.

Pat Bergman
281-293-6517 (office)
281-382-8103 (cell)
281-346-1487 (home)
July 29, 2002

NMOCD