

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL x 1840'
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spud and Set Casing</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 1-10-81, and drilled to 303'. Set 8 5/8" 24# surface casing at 303' on 1-10-81, and cemented with 300 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a depth of 3403'. Drilled a 7 7/8" hole to a TD of 3403'. Set a 8 5/8" production casing at 3403' on 1-17-81, and cemented with 700 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 120 sx of class "B" neat cement. Good cement was circulated to the surface. The rig was released on 1-17-81

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. BOBODA TITLE Dist. Admin. SURV DATE 1-28-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 30 '81

Durango DISTRICT
BY AB

*See Instructions on Reverse Side

NMOCC

5. LEASE 14-20-604-62
1-22-IND-619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Tribe

7. UNIT AGREEMENT NAME Develop. Contract
#14-20-604-62

8. FARM OR LEASE NAME
Ute Indians A

9. WELL NO.
19

10. FIELD OR WILDCAT NAME
Ute Dome Dakota Ext.

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SW/4SE/4, Section 26
T32N, R14W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-24607

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6879' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.