

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Amoco Production Co.						5. LEASE DESIGNATION AND SERIAL NO. 1-22-IND-619	
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, N.M. 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL x 1840' FEL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME Develop. Contract 14-20-604-62	
14. PERMIT NO.						9. WELL NO. 19	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota Ext.	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 SE/4 Section 26 T 32N, R 14W						12. COUNTY OR PARISH San Juan	
13. STATE New Mexico						15. DATE SPUNDED 1-10-81	
16. DATE T.D. REACHED 1-17-81						17. DATE COMPL. (Ready to prod.) 3-2-81	
18. ELEVATIONS (OF, RSR, RT, GR, ETC.)* 6379' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3403'		21. PLUG, BACK T.D., MD & TVD 3359'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3132-3146, 3172-3190, 3222-3236 - Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DIL-FDC-CNL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24. #	303'	12 1/4"	300 sx			
4 1/4"	10.5 #	3403'	7 7/8"	820 sx			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3241	None
31. PERFORATION RECORD (Interval, size and number) 3132-3146, 3172-3190, 3222-3236, with 2 SPF a total of 92 .38" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3132-3236				112,500 gals of frac fluid and 112,500 of 20-40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 3-23-81	HOURS TESTED 3 hrs.	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD	OIL—BBL. 284	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 182 psig	CASING PRESSURE 380 psig	CALCULATED 24-HOUR RATE	OIL—BBL. 2270	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DEPOSITION NAME (AS IN G.S. 301 for fact, vented, etc.) to be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

Original Signed
ACCEPTED FOR RECORD

SIGNED: E. E. SVOBODA

TITLE

DATE 4-8-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

District, NM OGD
DU

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, as required by applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted are particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be labeled on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Elevation which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *Check Cement?* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

1. ALL INTERVALS LISTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND RECOVERIES

2. CUSHION USED, CUSHION USED, TIME TOOL OPEN, FLOWING AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

TOP

TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP

TRUE VERT. DEPTH

Mesavert
Mancos shale
Gallup
Greenhorn
Graneros shale
Dakota
Morrisson

Surf
1112
2610
2694
3060
3118
3360